UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTÉE OR TRIBE NAME Ute Indian Tribe
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME Ute Indians A
1. oil gas well other UEC 2 () 1982	9. WELL NO.
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME 1 BEST
Amoco Production Company 3. ADDRESS OF OPERATOR GRAND JUNCTION, CO	Dakota 288 a 553
501 Airport Drive, Farmington, NM 87401 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.) AT SURFACE: 1650' FSL X 1650' FWL	NE/4, SW/4, Section 35 T32N, R14W 12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT	1 2 4 5 % A 4 6 F 5 S
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE	
SHOOT OR ACIDIZE REPAIR WELL REPAIR WELL	change on Form 9-330.)
PULL OR ALTER CASING	4. M.
CHANGE ZONES ABANDON* D September O Sep	SURMOTE: Report results of multiple completion or zone change on Form 9–330.)
(other) Evaluate Reservoir	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그

5 LEASE

I-22-IND-619 👼

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* - 255

Amoco Production Company has been evaluating the above well for the past 30 days. We have not been able to determine a flow rate for evaluation purposes. A production packer has been set at 2200 ft., isolating the Dakota formation from the casing leak. The BHP was measured but no flow rate has been estab. lished. Once a flow rate is established, economics will determine whether All work will be completed the casing is repaired or the well abandoned. as soon as possible.

50 PS 6

	CHIEF DW			5 0
Subsurface Safety Valve: Manu. and Type			Set @	Ft.
18. I hereby certify that the foregoing is tru Original Signed By SIGNED	ue and correct TITLE Adm. Supervisor	DATE	DEC 1-3-1982	
	(This space for Federal or State office use) JOHN L. PRICF District Supervisor	DATE _	12/21/82	The second secon