

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL x 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☒
☐
☐
☐
☐

5. LEASE
1-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ute Indians "A"

9. WELL NO.
5

10. FIELD OR WILDCAT NAME
Dakota

11. SEC., T., R. M., OR B.L.K. AND SURVEY OR AREA
NE/SW, Section 35, T32N, R14W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

14. API NO.
30-045-11133

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6150' GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.) JUL 25 1983

OIL CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

A service unit was moved on the subject well 3-24-83 to repair a casing leak and restimulate. Operations are as follows:
Killed well with 2% KCL water and pulled 2-3/8" production tubing and retrievable packer. Tripped in with bit and drilled out to 2436'. Ran induction and density logs through open hole. Ran 4-1/2" casing, float, shoe and DV and landed at 2435'. DV set at 2178'. Cemented first stage with 40 sx class B cement containing 2% CaCl₂ and 4% gel. Opened DV and circulated good cement to surface. Cemented second stage with 520 sx class B cement containing 2% CaCl₂ and 4% gel. When cement reached surface, closed bradenhead and squeezed remaining cement through 7" casing leak. Good returns were seen from both 4-1/2" & 7" strings. Perforated 2255-2206, 2220-2246, 2308-2314 and 2336-2344 with 2 jspf. Fractured entire interval with 71000 gal. 70% N₂ foam containing 2% KCL, 1 gal/1000 surfactant,

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ OVER _____ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By _____ TITLE Dist. Admin. Supv. DATE 4-27-83
SIGNED B.D. Lawson

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0 + 4 NMS, *Small Junction*
1 - J.C. Burnside, Denver
1 - Open

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1981 O - 347-166

112,000 gal 20-40 sand. Frac sanded off at the end of the treatment. Approximately 2000 gals. foam and 4000# sand were not pumped. Flowed back frac and cleaned out to PBD of 2396. Set 2-3/8" production tubing at 2339.

Rig released 4-5-83.