

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company

Summary

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of SE 1/4, of Sec. 32, T. 30N, R. 11W, NMPM.

Discussion

.Pool,

.....

..County.

Well is 1450 feet from South line and 1550 feet from East line
of Section 32. If State Land the Oil and Gas Lease No. is B-11318-23

Drilling Commenced.....**2-2**....., 19**51**..... Drilling was Completed.....**2-22**....., 19**51**.....

Name of Drilling Contractor..... ~~Company Tools~~

Address..... **P. O. Box 997, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head..... ~~6995~~..... The information given is to be kept confidential until
..... 19.....

OIL SANDS OR ZONES

No. 1, from 2938 to 3065 (G) No. 4, from 5220 to 5366 (G)

No. 2, from 4602 to 4777 (G) No. 5, from _____ to _____

No. 3, from 4771 to 5220 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.


No. 4. from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-9 1/8"	25.4	New	161'	ROMCO			Surfing
T	23	New	140	Water			Prof.
2"	4.7	New	961'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	9-5/8	172'	150	Circulated		
8-3/4	7	4535'	300	Single Stage		



RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

2-23-53. Shot 1720 cts S.M.G. from 4583' - 940'. Natural gauge 1310 M.F.

Result of Production Stimulation..... **Output 6,736 MCF/D.**

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilled

Rotary tools were used from 0 feet to 4535 feet, and from 4535 feet to 9404 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 6,736 M.C.F. plus 1,062 barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.	1782
T. Salt.	T. Silurian	T. Kirtland	1880
B. Salt.	T. Montoya	T. Farmington	2988
T. Yates	T. Simpson	T. Pictured Cliffs	4777
T. 7 Rivers	T. McKee	T. Menefee	5220
T. Queen	T. Ellenburger	T. Point Lookout	5366
T. Grayburg	T. Gr. Wash	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn	
T. Tubbs	T.	T. Fruitland	2509
T. Abo	T.	T. Lewis	3065
T. Penn	T.	T. Cliff House	4601
T. Miss	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	418	418	Tan cr-gr ss w/thin sh breaks.				
418	1017	599	Varig sh w/thin ss breaks.				
1017	1782	765	Tan to gry cr-gr ss interbedded w/gry sh.				
1782	1880	98	Ojo Alamo ss. Wn cr-gr sd.				
1880	2509	629	Kirtland formation. Gry sh interbedded w/tight gry f-gr ss.				
2509	2988	479	Fruitland formation. Gry carb sh, scattered coals & gry, tight, f-gr ss.				
2988	3065	77	Pictured Cliffs formation. Gry, f-gr, tight, vari soft ss.				
3065	4601	1536	Lewis formation. Gry to w dense sh w/silty to shly ss breaks.				
4601	4777	176	Cliff House ss. Gry, f-gr, dense sil ss.				
4777	5220	443	Menefee formation. Gry, f-gr sd, carb sh & coal.				
5220	5366	146	Point Lookout formation. Gry, v f sil ss w/freq sh breaks.				
5366	9404	38	Mancos formation. Gry carb sh.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 6, 1953

(Date)

Company or Operator El Paso Natural Gas Company

Address P.O. Box 297, Farmington, New Mexico

Name

Position or Title

Petroleum Engineer