

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-103 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, New Mexico 87401	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Sinclair Com	Well No. 1 (OWWO)	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. B-11318-23
Location				
Unit Letter J	1450	Feet From The South	Line and 1550	Feet From The East
Line of Section 32	Township 32N	Range 11W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 289, Farmington, New Mexico 87401				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	P.O. Box 289, Farmington, New Mexico 87401				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 32	Twp. 32N	Rge. 11W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X	X		X	
Date Spudded 2-2-53	Date Compl. Ready to Prod. w/o 1-24-79	Total Depth 5790'	P.B.T.D. 5771'					
Elevations (DF, RKB, RT, GR, etc.) 6295' GR	Name of Producing Formation Mesa Verde	Top Gas/Gas Pay 4567'	Tubing Depth 5629'					
Perforations 4567, 4608, 4616, 4632, 4709, 4717, 4724, 4731, 4738, 4745, 4763, 4771, 4778, 4887, 4920, 4932, 4958, 4964, 5036, 5044, 5068, 5076, 5228, 5234, 5241, 5248, 5254, 5275, 5282, 5289, 5302, 5309, 5325, 5331, 5338, 5345, 5366, 5389, 5398, 5414, 5451, 5476, 5500, 5506,*			Depth Casing Shoe 5790'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	172'	150 sks					
8 3/4"	7"	4535'	300 sks					
6 1/4"	4 1/2"	5790'	252 cf					
	2 3/8"	5629'	tubing					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
*5554, 5575, 5604, 5618'			
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	434	722	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. G. Guisco
(Signature)
Drilling Clerk
(Title)
March 13, 1979
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY Original Signed by A. R. Kendrick
TITLE SUPERVISOR DIST. 43

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Workover

- 12-30-78: Moved on Dwinell Bros. to workover. Killed well and attempted to pull parted tubing.
- 12-31-78: Went in with overshot and fished out 20 jts. of tubing. Went in with tubing cutter, could not get down. Jarred on tubing and recovered 3 more joints.
- 1-01-79: Cut off stuck tubing at 4642' and pulled out of hole. Set cement retainer at 4411'.
- 1-02-79: Squeezed open hole w/246 cu. ft. cement. W.O.C. Perfed 2 squeeze holes at 1885'. Set cement retainer at 1732' and squeezed w/148 cu. ft. cement. WOC 12 hours.
- 1-03-79: Drilled retainer at 1732' and drilled cement to 1905'. Tested sq to 800#; held OK.
- 1-04-79: Drilled out retainer at 4411' and cement to 4550'.
- 1-05-79: Started drilling sidetrack hole at 4550'.
- 1-06-79: Hole wet at 4720'. Drilling and blowing to dry up.
- 1-09-79 Reached total depth.
- 1-10-79: TD 5790'. Ran 181 joints 4 1/2", 10.5#, K-55 casing, 5779' set at 5790'. Float collar at 5771'. Cemented w/252 cu. ft. cement. WOC 12 hours. Top of cement at 4000'. Ran Gamma Ray Neutron Log.
- 1-12-79: PBTD 5771'. Pressure tested to 3500#, OK. Perfed C.H. and Men. 4567, 4608, 4616, 4632, 4709, 4717, 4724, 4731, 4738, 4745, 4763, 4771, 4778, 4887, 4920, 4932, 4958, 4964, 5036, 5044, 5068, 5076' w/1 SPZ. Fraced w/85,000# 20/40 sand and 162,000 gal. water. Flushed w/3000 gal. water. Perfed Mass. and Lower P.L. 5228, 5234, 5241, 5248, 5254, 5275, 5282, 5289, 5302, 5309, 5325, 5331, 5338, 5345, 5366, 5389, 5398, 5414, 5451, 5476, 5500, 5506, 5554, 5575, 5604, 5618' w/1 SPZ. Fraced w/85,000# 20/40 sand and 157,000 gal. water. Flushed w/3600 gal. water.
- 1-13-79: Cleaning out - well making large amount of water and sand.
- 1-15-79: Ran 182 jts. 2 3/8", 4.7#, Class "B" tubing, 5619' set at 5629'. S.N. at 5597'.
- 1-24-79: Date of Completion