



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Consolidated Oil & Gas, Inc.
(Company or Operator)

Robinson Bros.

(Lease)

Well No. **1-34**, in **SE** 1/4 of **SE** 1/4, of Sec. **34**, T. **32N**, R. **13W**, NMPM.

Blanco Masavarda & Basin Dakota

Pool, **San Juan**

County.

Well is **1235** feet from **South** line and **760** feet from **East** line

of Section **34**. If State Land the Oil and Gas Lease No. is **---**

Drilling Commenced **May 4**, 19**61** Drilling was Completed **June 5**, 19**61**

Name of Drilling Contractor **Marom Drilling Co.**

Address **2415 Mercantile Bank Bldg., Dallas 1, Texas**

Elevation above sea level at Top of Tubing Head **5791** **5803 KB** The information given is to be kept confidential until **---**, 19**---**

OIL SANDS OR ZONES

No. 1, from **4433** to **4556** (**NY**) No. 4, from **---** to **---**
No. 2, from **4435** to **4674** (**DK**) No. 5, from **---** to **---**
No. 3, from **---** to **---** No. 6, from **---** to **---**

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **---** to **---** feet.
No. 2, from **---** to **---** feet.
No. 3, from **---** to **---** feet.
No. 4, from **---** to **---** feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9 5/8	32.30	New	193	Guide	--	--	Surface
5 1/2	14.15.56.17	New	6888	Float	--	See reverse side	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4	9 5/8	193	150	Pump & Plug		
7 7/8	5 1/2	6888	250 thru shoe and 250 thru stage collar at 4761'			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand-water frac - 4443'-4692' 100,000# sand, 100,000 gal. water

6657-6872 150,000# sand, 151,000 gal. water, 1500 gal. 15% acid - in three stages

Result of Production Stimulation **1PF M.V. 812 MCF/D** **Dak 1880 MCF/D actual flow on standard**

3 hour initial potential test

Depth Cleaned Out **6876'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6888 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 6-22 & 6-28, 1961 Initial Potential Tests

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 1880DK
1803 DK M.C.F. plus not measured barrels of
liquid Hydrocarbon. Shut in Pressure 1115 MW lbs.

Length of Time Shut in 7 day DK 14 day MW

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs 2836 (+ 3767)
T. Menefee 3885 (+ 1918)
T. Point Lookout 4433 (+ 1370)
T. Mancos 4794 (+ 1089)
T. Dakota 6640 (- 837)
T. Morrison
T. Penn
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
PERFORATIONS:							
4445	4453						
4459	4469						
4483	4513						
4532	4551						
4633	4641						
4660	4673						
4681	4692						
6657	6664						
6672	6686						
6694	6702						
6724	6731						
6742	6746						
6751	6756						
6766	6770						
6786	6792						
6796	6800						
6804	6808						
6830	6872						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Consolidated Oil & Gas, Inc.
Name

7-12-61
Address 2112 Tower Bldg, 1700 Broadway
Denver 2, Colo.
Title Chief Engineer