

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Consolidated Oil &amp; Gas, Inc.</b>			Address <b>2112 Tower Bldg., 1700 Broadway</b>			
Lease <b>Robinson Bros.</b>	Well No. <b>1-2458</b>	Unit Letter <b>P</b>	Section <b>34</b>	Township <b>33N</b>	Range <b>13W</b>	
Date Work Performed <b>5-5-61</b>	Pool <b>Basin Dakota &amp; Blanco MV</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spud 5-4-61. Drilled 13 3/4" hole to 193'. Ran 9 5/8" 32.30# H-40 casing to 193'. Cemented with 150 sx 2% CaCl<sub>2</sub> cement. Plug down 8:00 a.m. 5-5-61. Test casing to 600 PSI, held ok.



Witnessed by <b>Mr. Ashbrook</b>	Position <b>Tool pusher</b>	Company <b>Huron Drilling Co.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>(Original Signed Emery C. Arnold)</b>		Name 	
Title <b>Supervisor Dist. # 3</b>		Position <b>Chief Engineer</b>	
Date <b>JUL 17 1961</b>		Company <b>Consolidated Oil &amp; Gas, Inc.</b>	

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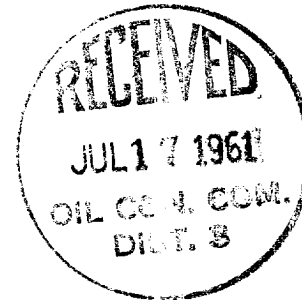
Name of Company <b>Consolidated Oil &amp; Gas, Inc.</b>				Address <b>2112 Tower Bldg., 1700 Broadway</b>			
Lease <b>Robinson Bros.</b>		Well No. <b>1-2434</b>	Unit Letter <b>P</b>	Section <b>34</b>	Township <b>32N</b>	Range <b>13W</b>	
Date Work Performed <b>5-29-61</b>		Pool <b>Basin Dakota &amp; Blanco MW</b>			County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

T.D. 6888'. 7 7/8" hole - ran 5 1/2" 14, 15.5 & 17# J-55 casing to 6888'. Cemented thru shoe with 250 sx 4% Diamix A, cement, bumped plug at 1500 PSI, thru stage collar at 4761' with 250 sx 4% Diamix A cement, bumped plug at 2000 PSI. WOC 48 hours. Drilled out to 6876' PSTD. Tested casing to 3000 PSI - held ok.



Witnessed by <b>Leo Case</b>	Position <b>Supt.</b>	Company <b>Consolidated Oil &amp; Gas, Inc.</b>
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Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>(Original Signed Emery C. Arnold)</b>	Name <b>(Signature)</b>
Title <b>Supervisor Dist. # 3</b>	Position <b>Chief Engineer</b>
Date <b>JUL 17 1961</b>	Company <b>Consolidated Oil &amp; Gas, Inc.</b>