

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

July 13, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Robinson Bros. Well No. 1-34, in SE 1/4 SE 1/4,
(Company or Operator) (Lease)

P. Unit Letter, Sec. 34, T. 32N, R. 13W, NMPM, Basin Dakota Pool

San Juan

County. Date Spudded 5-4-61

Date Drilling Completed 6-5-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5803KB Total Depth 6888 PBTD 6876

Top Oil/Gas Pay 6657 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6657 - 6872 (selectively)

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: 0 MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	193	150
5 1/2"	6888	500
1 1/2"	6611	Tubing

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1880 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: 3 hr. initial potential test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 156,000# sand, 151,000 gal. water and 1500 gal. acid

Casing Tubing Date first new Press. MV Press. 1803 oil run to tanks

Oil Transporter Fouts & Burson, 257, Plateau Inc. 751

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection
Dual with Mesaverde

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 17 1961, 19.

Consolidated Oil & Gas, Inc.
(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Chief Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name J. B. Ladd, Vice President

Address 2112 Tower Bldg., 1700 Broadway
Denver 2, Colorado

SANTA FE		EX CO
FILE		MINISTRO
U.S.C.S.		OFFICE
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRODUCTION OFFICE		
OPERATOR		