Submit 3 Copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: ROBINSON BROTHERS

1. Type of Well: OIL WELL [ ] GAS WELL [X] OTHER

2. Name of Operator: SNYDER OIL CORPORATION

8. Well No.: 1-34

3. Address of Operator: P.O. BOX 2038, FARMINGTON, NEW MEXICO 87499

9. Pool name or Wildcat: BLANCO MESA VERDE

4. Well Location
Unit Letter P : 1235 Feet From The SOUTH Line and 760 Feet From The EAST Line

Section 34 Township 32N Range 13W NMPM SAN JUAN County

10. Elevation *(Show whether DF, RKB, RT, GR, etc.)*

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]			CASING TEST AND CEMENT JOB	[ ]		
OTHER:	[ ]			OTHER:			[ ]

12. Describe Proposed or Completed Operations *(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)* SEE RULE 1103.

Plug well as per attached procedure.

RECEIVED
JUL 23 1993
OIL CON. DIV
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L Converse TITLE District Engineer DATE 7/20/93

TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 23 1993

CONDITIONS OF APPROVAL, IF ANY:

July 14, 1993

Robinson Bros. #1-34 (MV)
Unit P, Sec. 34, T32N, R13W
San Juan County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOCD, BLM and Snyder safety rules and regulations.

2. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.

3. Release packer, Model G at 4302', and POH; LD 1-1/4" tubing and packer; PU 5-1/2" cement retainer and 2" tubing work string; RIH and set at 4300' (above MV perfs); pressure test tubing to 1000#; pump into Mesaverde perfs.

4. Plug #1 under CR at 4300' to 4692' with 96 sxs Class B cement (100% excess), squeeze 91 sxs below CR then spot 5 sxs on top. POH to 3685' and circulate hole; pressure test casing to 500#.

5. Plug #2 from 3685' to 3585' with 17 sxs Class B cement (Mesaverde top). POH and LD setting tool.

6. Perforate 4 holes at 2086'. PU 5-1/2" cement retainer and RIH, set at 2050'; establish rate into holes.

7. Plug #3 from 2086' to 1986' with 60 sxs Class B cement (PC at 2036'), squeeze 43 sxs outside casing and spot 17 sxs inside. POH and LD setting tool.

8. Perforate 4 holes at 1570'. PU 5-1/2" cement retainer and RIH, set at 1520'; establish rate into holes.

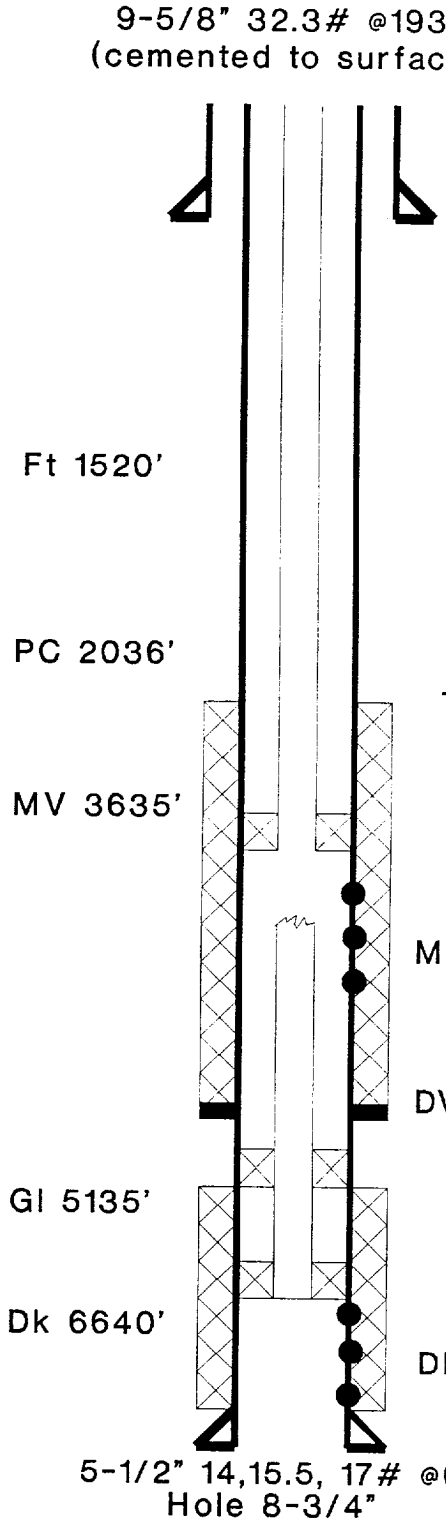
9. Plug #4 from 1570' to 1470' with 60 sxs Class B cement (Fruitland at 1520'), squeeze 43 sxs outside casing and spot 17 sxs inside. POH and LD tubing.

10. Perforate 2 holes at 243'. Establish circulation out bradenhead; Plug #5 from 243' to surface with approximately 80 sxs Class B cement, circulate good cement to surface; shut in well; WOC.

11. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU. Restore location.

Existing Well

7-14-93



Robinson Bros. #1-34
Sec. 34, T32N, R13W
San Juan County, New Mexico

1-1/2" I.J. Tubing @4302'
(Above packer; Ken-Pac and crude oil)

'67 Workover P&A Dakota
with 50 sxs cement
then cut tubing.

TOC 3582'
(T.S)

Packer @4302'
(Model G)

Tubing cut @4345'

MV Perfs: 4445'-4692'

DV @4761'

Packer @4780'
(Model N)

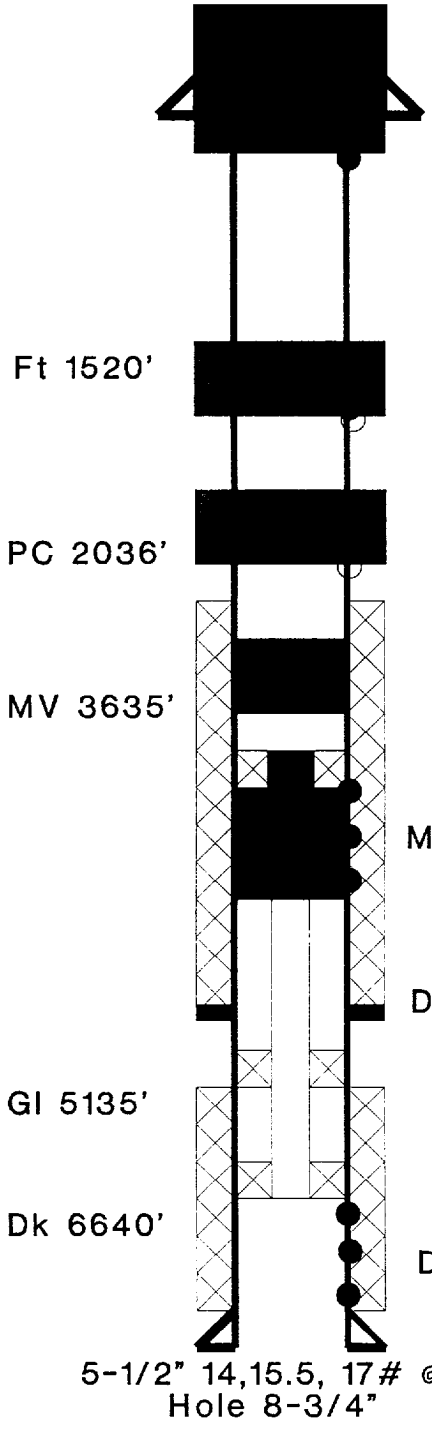
TOC 5023'
(75% Eff)

Packer @6611'
(Model'D')

Dk Perfs: 6657'-6872'

Plugged Well

7-14-93



Robinson Bros. #1-34
Sec. 34, T32N, R13W
San Juan County, New Mexico

Plug #5 243' to 0'
80 sxs

Perf @243'

Plug #4 1570'-1470'
17 sxs inside
43 sxs outside

Perf @1570'

Plug #3 2086'-1980'
17 sxs inside
43 sxs outside

Perf @2086'

TOC 3582'
(T.S)

Plug #2 3685'-3585'
17 sxs

CR @4300'

MV Perfs: 4445'-4692'

Plug #1 4300'-4692'
91 sxs under CR
5 sxs above CR

DV @4761'

TOC 5023'
(75% Eff)

Dakota P&A 1967

Dk Perfs: 6657'-6872'