

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Albuquerque, N.M.

April 27, 1964

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Curtis J. Little

Well No.

NavaJO LA-32

SE

1/4

SE

1/4

U.S. Letter

Sec.

32

T.

32 N

R.

17W

NMPM

Horseshoe

Pool

San Juan
Please indicate location:

County. Date Spudded

7-15-59

Date Drilling Completed

7-24-59

Elevation

5446

Total Depth

1255

PBTD

1242

Top Oil/Gas Pay

1132

Name of Prod. Form

Cellup

PRODUCING INTERVAL -

Perforations

1132-1145

Open Hole

none

Depth

1242

Depth

Tubing

1137

OIL WELL TEST -

Natural Prod. Test:

none

bbls. oil,

bbls. water in

hrs,

min.

Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used):

none

bbls. oil,

bbls. water in

hrs,

min.

Choke

GAS WELL TEST -

none

24

0

min.

Size

none

Natural Prod. Test:

MCF/Day; Hours flowed

Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment:

MCF/Day; Hours flowed

Choke Size

Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand):

Casing

30F 16, 180 gals

20, 200 lbs MAXIP

1450 MIN TP

1200 IR

24BPM

Press.

0

Press.

0

oil run to tanks

May 1, 1964

Oil Transporter

Inland Crude Inc.

Gas Transporter

330' FSL 330' FEL
Tubing, Casing and Cementing Record

Size

Feet

Sax

7 5/8	71	30
4 1/2	1242	175
2 3/8	1137	-

Remarks: Texas Pacific Coal and Oil drilled and completed the well in 1959. run and pump installed 4-27-64.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

OIL CONSERVATION COMMISSION

By: _____

Title: _____

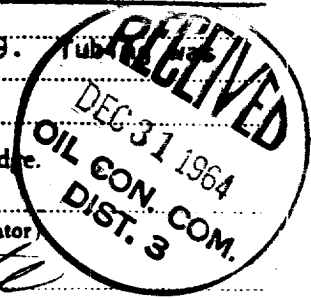
Curtis J. Little

By: *Curtis J. Little*
(Signature)

Title: _____

Send Communications regarding well to:

Name: Curtis J. Little
Address: 2929 Monte Vista NE, Albuquerque, N.M.



Curtis J. Little
CONSULTING GEOLOGIST
2929 MONTE VISTA BLVD., N.E.
TELEPHONE AM 8-8741
ALBUQUERQUE, NEW MEXICO

December 30, 1964

Dear Mr. Arnold,

I enclose the results of a special test on the Horseshoe 1-31. The well was making 2 bbls. per day - its allowable was 3. On September 15th I had 25 bbls. condensate pumped down the annulus in order to treat paraffin. After recovery of the load the well made 7 or 8 bbls. per day but in 2 weeks it was down to about 4 bbls. per day. It is presently making 3.2 bbls. per day. Inasmuch as the well's allowable is presently 3 bbls. per day, will c-116 suffice for a higher allowable. I anticipate having the allowable difficulties after each paraffin treatment. Regarding October's over production notice I have rechecked my records and find that October's allowable on this well was 93 bbls. and that the well made 102. November allowable was 90 bbls. and the well made 97. I shall correct the overage this month.

I enclose a photostat of c-104 on the 1A-32 which I mailed to your office in November per your instruction. I do not find any record that an allowable was granted for the well. For your information the well began making 100% water in November and I have obtained plugging instructions from the USGS.

The following is a rundown of the 1A-32 production.

May 1964	31 bbls.
June	12"
July	9"
August	2"
September	26" after treating with condensate
October	23"
November	0 " and 6 bbls. water
December	Prep to P & A

Any instruction on how to untangle my errors will be greatly appreciated. Thanks very much.

Yours very truly,


Curtis J. Little

