

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mex. January 27, 1958

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Colorado Western Expl., Inc. Gov't, Tafoya Well No. 1-35, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N 35, Sec 35, T 32N, R 13W, NMPM., Blanco (11V) Pool

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N X	O	P

County. Date Spudded 10/19/57 Date Drilling Completed 1/2/58
Elevation 5881 KB Total Depth 4900 FTD 4882
Top Oil/Gas Pay 4517 Name of Prod. Form. Point Lookout (11V)
PRODUCING INTERVAL - 4724-32 4761-74
Perforations 4438-96 4554-68 4600-29 4671-75 4696-4705
4738-43 4824-49 4834-92 4836-58 4683-4687
Open Hole None Casing Shoe 4999 Tubing 4406

OIL WELL TEST -
Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax

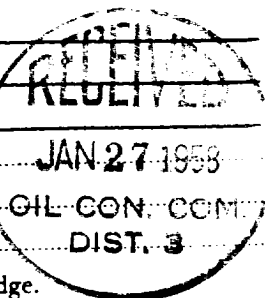
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: AOF 4950 MCF/Day; Hours flowed 3
Choke Size 3/4 Method of Testing: One Point Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 120,000 gal water, 20,000" sand
Casing Tubing Date first new
Press. 1070 Press. 1070 oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter To be Negotiated

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 27 1958, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

Colorado Western Exploration, Inc.
(Company or Operator)

By: C. R. Carrington
(Signature)

C. R. Carrington

Title Area Superintendent
Send Communications regarding well to:

Name Colo. Western Expl. Inc.

Address 312 U.S. Nat'l Bank Bldg.
Denver, Colorado

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

No. Copies Recd. 4

TRANSMISSION		
TO	DATE	
TO DIRECTOR	/	
TO ASST. DIR.	/	
TO CHIEF OF BUREAU	/	
State and Office		
U. S. S.		
Transporter		
File	/	✓