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Form Approved.
Budget Bureau No. 42 R1424

Form 9-331
Dec. 1973

UNITED STATES **OIL CON. DIV.**
DEPARTMENT OF THE INTERIOR **DIST. 3**
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, N.M. 87400
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1460' FWL & 1180' FSL (N)
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF 079007A
6. IF INDIAN, ALIOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Tafoya
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35, T32N, R13W
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
30-045-11144
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5881' KB, 5869' GR

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON* ☐
- (other) ☐

SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☒
- ☐
- ☐
- ☐
- ☐
- ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-30/2-8-84 RU service unit & pull 1-1/4" tubing. PU work string, bit & scraper & clean out from 4552' to 4874' w/ N₂. Isolate holes in casing from 3280' to 3358'. Squeeze holes w/ 150 sks Cl"B" Light followed w/ 100 sks Cl"B" w/ 1% CaCl₂. Ran temp survey - tagged cement @ 3252', top @ 2100'. TIH w/ bit & scraper & drilled hard cement. Circ hole clean & pressure tested to 600# for 15 min, OK. Blew well to clean up. Ran 144 jts of 1-1/4" tubing, landed @ 4572' KB. Removed BOP, installed wellhead. Ran swab.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Guliana C. Key TITLE Prod. & Drlg. Tech. DATE 2-2-84 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAR 0 1984

FARMINGTON RESOURCE AREA

BY 273