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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~RENEWABLE~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Partridge, New Mexico June 7, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Shelly Oil Company Navajo "P" Well No. 3 in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0 Sec. 35 T. 32N R. 17W NMPM, Undesignated Gallup Pool
Unit Letter

San Juan

County. Date Spudded 5-20-63 Date Drilling Completed 5-23-63
Elevation 5702' GL Total Depth 1650' PBD 1630'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Section 35

43

580' FSL & 2215' FSL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>7-5/8"</u>	<u>21'</u>	<u>10</u>
<u>4-1/2"</u>	<u>1640'</u>	<u>100</u>
<u>2-3/8"</u>	<u>1580'</u>	<u>---</u>

Top Oil/Gas Pay 1586' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1586-1596'

Open Hole _____ Depth _____ Casing Shoe 1646' Depth _____ Tubing 1590'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 164 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Treated w/28,604 gal. lease oil & 30,000# sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks June 3, 1963

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: Well pumped 164 barrels in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 10 1963, 19____

OIL CONSERVATION COMMISSION
Original Signed By

By: A. R. KENDRICK

Title _____

SHelly OIL COMPANY

(Company or Operator)

By: J. W. George
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name Shelly Oil Company

Address Box 38, Hobbs, New Mexico