

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR BayStar Petroleum Corporation
3. ADDRESS OF OPERATOR P.O. BOX 2975 Corpus Christ, Texas 78403
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface 580' fs/b 2215' fel

5. LEASE DESIGNATION AND SERIAL NO. 14-20-600-3540
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Navajo P
9. WELL NO. 3
10. FIELD AND POOL, OR WILDCAT Many Rocks-Gallup
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 35-T32N-R17W
12. COUNTY OR PARISH San Juan 13. STATE N.M.

14. PERMIT NO. 15. ELEVATIONS (Show whether DR, W, or R) KB 5708'

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF ☒
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐
SUBSEQUENT REPORT OF:
WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐
REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BayStar Petroleum Corp. is currently in an acidizing program of all the wells on the Navajo M+P Leases. The P#3 has been scheduled for an acid job in the first of November, 1985. Because of continual evaluation and the lesser potential expected in this well it has been scheduled near the end of the program. The acid job will consist of 3 barrels water mixed with 1 barrel of Turflow chemical and displaced into the formation with 4 barrels of water. The acid will be left in over night and swabbed dry the following day. The well will then be put on production if successful.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
DATE 7/11/85

DATE SEP 17 1985

MANAGER
FARMINGTON RESOURCE AREA