HO. OF COPIES RECEIVED	1		/
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-1(4 and C-1 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE	- Normonization to the	AND ON FOR AND HATOKAE	- 0/13
TRANSPORTER GAS	-		
OPERATOR 4			
PROPATION OFFICE			
Cetty Oil Compan	٧	,	
Box 3360, Casper			
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well  Econ, stion	Change in Transporter of: Oil Dry Go	os 📗	
Change In Ownership XX	Castrighead Gas Conde	<b>=</b> 1	
If change of ownership give name and address of previous owner	Skelly Oil Company, B	ox 3360, Casper, WY 82	602
DESCRIPTION OF WELL AND	LEASE		
Lease Name Navajo "P"	Well No. Fool Name, Including F  6 Many Rocks	Collus State, Fede	ral or Fee 14-200-600-3540
Location	6   Many Rocks	Garrup	14-200-600F3540
Unit Letter P ; 66	O Feet From The South Lin	e and 660 Fret 7ro	m TheEast
Line of Section 35 To	waship 32N Fange	17W , NMPM,	San Juan County
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	FR OF OIL AND NATURAL GA	S Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipeline Corp	•	Box 1588, Farmingto	n, NM reved copy of this form is to be sent)
Nigre of Authorized Transporter of Co.	singread Gas [ ] or Dry Gas [ ]	Address (but a address to which app	revea copy of this form is to be senty
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fge. 2 17W	Is gas actually connected? When	
	th that from any other lease or pool,	give commingling order number:	
COMPLET ON DATA	Cil Well Gas Well	Tilew Well   Workever   Deepen	Plug Bock   Same Resty. Diff. Resty.
Designate Type of Completic		Total Depth	F.E.T.D.
Diste Spudsed	Date Compl. Ready to Frod.	Total Depth	
Elevations (EF, RKE, RT, GR, etc.)	Name of Freducing Formation	Top Cil/Gas Pay	Tubing Depth
Feriaration <b>s</b>	-	± +	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total valume of laad o pth of be for full 24 hours)	il and must be equal to at exceed or allow
Tate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	I Caning Fresswe	Choke Size
_ t _ quit Us = 684			
Actual Fred, During Test	Off-Sels.	Woter-Bris.	Gas-MOF
			Control of the contro
GAS WELL  Forual Frod. Test-MOF/D	Length of Test	Bole. Condersale/MMOF	Gravity of Condensate
Testing histrice (pitot, back pr.)	Tubing Flesswe (Fint-in)	Coming Figure (Shut-in)	Choke Size
PITIELO, TE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
TENNING THE RESERVE OF THE STATE OF THE STAT	E		

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Superintendent

2/4/77

T. CERTIFICATE OF COMPLIANCE

Η.

11.

W.

(Title)

(Date)

APPROVED

ORIGINAL SIGHED BY N. E. MAXWELL, JR. 5Y\_\_\_

PETROLEUM ENGINEER DIST. NO. 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, II name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply nompleted wells.