



Key Energy Services. Inc.
Four Corners Division

PLEASE REMIT TO:
P.O. BOX 676364
DALLAS, TX 75267-6364

(505) 327-4935

I N V O I C E

STATE OF NEW MEXICO OCD
1000 RIO BRAZOS RD
AZTEC NM 87410

PAGE 1
INVOICE NO.
160104106
INVOICE DATE
10/10/01
ACCOUNT NO.
17420
JOB NUMBER
25067
OPERATOR
A. ATIEGELMEYER
ORDERED BY
CHARLIE RERRIN
CONTRACT #
01-521-25-174
AFE/BA#

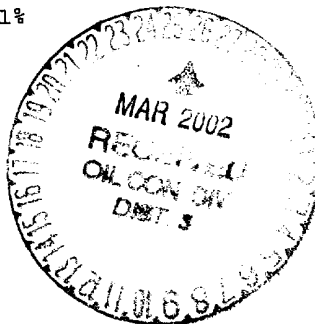
WELL: CONTRACT #01-521-25-174
LOCATION: NM San Juan

UNIT: 490

09/01/01 TO 09/30/01

9/30/01 25067

1.00 EA	TURN KEY NAVAJO P #6	7403.00	7,403.00
1.00 EA	TURN KEY NAVAJO P #7	7880.00	7,880.00
1.00 EA	TURN KEY NAVAJO P #12	7981.00	7,981.00
1.00 EA	TURN KEY MANY ROCKS GALLUP #17	9508.75	9,508.75
1.00 EA	TURN KEY MANY ROCKS GALLUP #19	9533.25	9,533.25
1.00 EA	TURN KEY MANY ROCKS GALLUP #16	9786.25	9,786.25
1.00 EA	TURN KEY MANY ROCKS GALLUP #1W	15133.00	15,133.00
28.50 HR	Plug & Abandonment Rig (P&A)	180.00	5,130.00
2.00 EA	PUMP CHARGE	150.00	300.00
251.00 EA	Cement (sk)	10.00	2,510.00
2.00 DAY	RETAINERS -4 1/2"	850.00	1,700.00
1.00 DAY	4 1/2" SCRAPER-NAVAJO P #7	100.00	100.00
1.00 DAY	WORKSTRING NAVAJO P #7	194.25	194.25
	1,295 @ \$.15		
1.00 EA	WELDER-NAVAJO P #7	225.00	225.00
1.00 DAY	HOT TAP - NAVAJO P #6	1215.49	1,215.49
1.00 HR	TOTAL HOT OIL CHARGES	3213.65	3,213.65
1.00 EA	RECLAMATION AMMEDED 41%	16504.78	16,504.78
1.00 EA	RECLAMATION @ 70%	84962.45	84,962.45
	Taxable Subtotal		183,280.87
	Invoice Total		183,280.87



THANK YOU

INTEREST CHARGED AT THE RATE OF 2.0% PER MONTH OR 24% ANNUM ON ACCOUNTS NOT PAID WITHIN 30 DAYS
ALL COSTS AND REASONABLE ATTORNEY FEES FOR COLLECTION WILL BE PAID BY THE PURCHASER.

INVOICE DATE: 9-30-01

INVOICE # _____

JOB # 25067TO: State of New Mexico
1000 R. G. BRZEZOS Rd
Aztec, NM 87410WELL: Contract # A1-521-25-174
LEGALS: sec. _____, tnsd _____, rge _____
COUNTY: San Juan STATE: NM
RIG/UNIT #: 490/8
OPERATOR: A. Stigelmeyer
CODE _____ATTN: Charlie PerrinDATE WORK STARTED: 9-1-01DATE WORK COMPLETED: 9-30-01TOTAL RIG HOURS: 156101146 BID PRICE TO PLUG & ABANDON WELL;
BID PRICE TAXABLE AMOUNT\$ 1011
\$ 1011ADDITIONAL CHARGES AND/OR <CREDITS> (** = TAXABLE ITEM)

CODE	QTY	COST	UNITS	DESCRIPTION	
101205	28 1/2	180.00	HOURS	RIG HOURS	\$ 5130.00
101420	251	10.00	SACK	CEMENT	\$ 2510.00 **
101405	2	150.00	EACH	PUMP CHARGE	\$ 300.00
253436	1	3213.65	HOURS	Total Hot oil charges	\$ 3213.65
253436	1	1215.49	DAY	Hot Tap - Navajo P#6	\$ 1215.49
101460	1	100.00	DAY	4 1/2" Scraper - Navajo P#7	\$ 100.00
101460	1295	.15	HOURS	Workstring - Navajo P#7	\$ 194.25
253436	1	225.00	EACH	Welder - Navajo P#7	\$ 225.00
101455	2	850.00	EACH	Retainers - 4 1/2"	\$ 1700.00 **
253436	1	16509.78	EACH	Grp Reclamation Amended - 4 1/2"	\$ 16509.78 **
101146	1	15133.00	ea	Turnkey Many Rocks Gulch #1W	\$ 15,133.00
101146	1	9508.75	ea	Turnkey Many Rocks Gulch #17	\$ 9,508.75
101146	1	9533.25	ea	Turnkey Many Rocks Gulch #19	\$ 9,533.25
101146	1	9786.25	ea	Turnkey Many Rocks Gulch #10	\$ 9,786.25
101146	1	7403.00	ea	Turnkey Navajo P#6	\$ 7,403.00
101146	1	7981.00	ea	Turnkey Navajo P#12	\$ 7,981.00
101146	1	7880.00	ea	Turnkey Navajo P#7	\$ 7,880.00
253436	1	84962.45	ea	Reclamation @ 70%	\$ 84,962.45

SUB TOTAL \$ 183,280.87

TAX \$ _____

TOTAL \$ 183,280.87NM CITY/COUNTY TAX

___ AZTEC = 6.25%	___ BLOOMFIELD = 6.25%
___ FNM = 6.0625%	___ SAN JUAN = 5.75%
___ SANDOVAL = 5.75%	___ MCKINLEY = 5.875%
___ RIO ARRIBA = 5.625%	

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT	_____
MUD	_____
CIBP	_____
RETAINER	_____
PERFORATIONS	_____
DRY HOLE MAKER	_____

INVOICE DATE: _____ INVOICE # _____ JOB # _____

TO: State of New Mexico
1000 Pecos Blvd
Albuquerque, NM 87110
Contract # 01521-25-174

WELL: Navajo "P", "M" Tank Battery
 LEGALS: sec. _____, tnsd _____, rge _____
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 490/8
 OPERATOR: Enviro Tech
 CODE _____

ATTN: Charles Pedrin

DATE WORK STARTED: 8-16-01
 DATE WORK COMPLETED: 9-30-01

TOTAL RIG HOURS: N/A

101146 BID PRICE TO PLUG & ABANDON WELL; \$ N/A
 BID PRICE TAXABLE AMOUNT \$ N/A

ADDITIONAL CHARGES AND/OR <CREDITS> (= TAXABLE ITEM)**

CODE	QTY	COST	UNITS	DESCRIPTION	
101205			HOURS	RIG HOURS	\$ _____
101420			SACK	CEMENT	\$ _____ **
101405			EACH	PUMP CHARGE	\$ _____
111585			HOURS	CREW TRAVEL	\$ _____
152405			DAY	PICK UP CHARGE	\$ _____
111505			DAY	SUPERVISOR CHARGE	\$ _____
101465			HOURS	TRUCKING CHARGE	\$ _____
101465			EACH	WATER CHARGE	\$ _____
101455			EACH	RETAINERS	\$ _____ **
101455			EACH	CIBP	\$ _____ **
	1		ea	70% Reclamation - aerial	\$ <u>84,962.45</u>
	1		ea	41% Amendment Cost - Reclaim	\$ <u>16,504.78</u>
					\$ _____
					\$ _____
					\$ _____
					\$ _____
					\$ _____
					\$ _____
					\$ _____
					\$ _____
					\$ _____

NM CITY/COUNTY/ TAX

___ AZTEC = 6.25% ___ BLOOMFIELD = 6.25%
 ___ FNM = 6.0625% ___ SAN JUAN = 5.75%
 ___ SANDOVAL = 5.75% ___ MCKINLEY = 5.875%
 ___ RIO ARRIBA = 5.625%

SUB TOTAL \$ 101467.23
 TAX \$ _____
 TOTAL \$ 101467.23

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT _____
 MUD _____
 CIBP _____
 RETAINER _____
 PERFORATIONS _____
 DRY HOLE MARKER _____

INVOICE DATE: _____

INVOICE # _____

JOB # _____

TO: State of New Mexico
1000 Rio Pecos Rd
Alto, NM 87910
Contract # 01-521-25-174

WELL: Navajo "P", "M" Tank Battery
 LEGALS: sec., tnsp, rge
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 490 / 8
 OPERATOR: Enviro Tech
 CODE _____

ATTN: Charles Perrin

DATE WORK STARTED: 8-16-01

DATE WORK COMPLETED: 9-30-01

TOTAL RIG HOURS: N/A

<u>101146</u>	BID PRICE TO PLUG & ABANDON WELL; BID PRICE TAXABLE AMOUNT
---------------	---

\$ N/A
\$ N/A

ADDITIONAL CHARGES AND/OR <CREDITS> (** = TAXABLE ITEM)

[illegible]NM CITY/COUNTY/TAX

___AZTEC = 6.25%	___BLOOMFIELD = 6.25%
___FNM = 6.0625%	___SAN JUAN = 5.75%
___SANDOVAL = 5.75%	___McKINLEY = 5.875%
___RIO ARRIBA = 5.625%	

SUB TOTAL	\$	<u>181467.123</u>
TAX	\$	<u> </u>
TOTAL	\$	<u>181467.23</u>

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT	_____	=	_____
MUD	_____	=	_____
CIBP	_____	=	_____
RETAINER	_____	=	_____
PERFORATIONS	_____	=	_____
DRY HOLE MARKER	_____	=	_____
	_____	=	_____

INVOICE DATE: _____

INVOICE # _____

JOB # _____

TO: State of New Mexico
1000 Rio Blanco Rd
Albuquerque, NM 87110
Contract # 05-321-25-174

WELL: Adrian 1006
 LEGALS: sec. 35, tnsip 32 N, rge 17 N
 COUNTY: San Juan STATE: NM
 RIG/UNIT #: 490 / 8
 OPERATOR: Mr. Stearns, Inc.
 CODE 151 6 7

ATTN: Charlie Perren

DATE WORK STARTED: 9-18-01
DATE WORK COMPLETED: 9-20-01

TOTAL RIG HOURS: 22 1/2

<u>101146</u>	BID PRICE TO PLUG & ABANDON WELL; BID PRICE TAXABLE AMOUNT
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\$ 7403⁵⁵
\$ 7403⁵⁰

ADDITIONAL CHARGES AND/OR <CREDITS> (** = TAXABLE ITEM)

[illegible]NM CITY/COUNTY/ TAX

___AZTEC = 6.25%	___BLOOMFIELD = 6.25%
___FNM = 6.0625%	___SAN JUAN = 5.75%
___SANDOVAL = 5.75%	___McKINLEY = 5.875%
___RIO ARRIBA = 5.625%	

SUB TOTAL

TAX

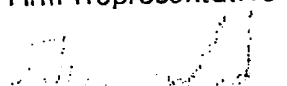
TOTAL

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT _____ = _____
MUD _____ = _____
CIBP _____ = _____
RETAINER _____ = _____
PERFORATIONS _____ = _____
DRY HOLE MARKER _____ = _____
_____ = _____
_____ = _____

U.S. ENVIRONMENTAL PROTECTION AGENCY

NOTICE OF INSPECTION

Address (EPA Regional Office) Region 9 Environmental Inspection Agency 75 Hawthorne Street (WTR-9) San Francisco, CA 94105	Inspection Contractor NNCPA - LUCI 20510 P.O. Box 1999 Safford, NM 87401-1999	Firm To Be Inspected NPA Development Jeff Einhart P.O. Box 10689 Phoenix, AZ 85061-0689 1250 E. MISSISSIPPI AVE. PHOENIX, AZ 85041
Date 9-19-01	Notice of inspection is hereby given according to Section 1445(b) of the Safe Drinking Water Act (42 U.S.C. §300 f et seq.).	
Hour 1:15pm		
Reason For Inspection For the purpose of inspecting records, files, papers, processes, controls and facilities, and obtaining samples to determine whether the person subject to an applicable underground injection control program has acted or is acting in compliance with the Safe Drinking Water Act and any applicable permit or rule. Plugging a.c. abandonment of: NPA Development, Mary Ruth Gallup, Safford, NM, AP# 324511520051, Sec 35, 132N, 07W, STC, NM. LEUSE# 1236003540 MIC staff spoke w/ Nathan Crawford, Key Energy, who said that Key Energy rigged up on the well on 9/18/01. At that time, Key Energy tripped on the hole w/ open ended tubing 12 1/2". On 9/19/01, in the morning, Key Energy pumped 1600 lbs. of cement and then tagged at 870'. Shut down. Planned for 9/20/01, Key Energy would install a production valve, to apply in morning, regrade the cement, and then circulate cement to the surface.		
Section 1445(b) of the SDWA (42 U.S.C. §300 j-4 (b) is quoted on the reverse of this form.		
Receipt of this Notice of Inspection is hereby acknowledged.		
Firm Representative 	Date 9/19/01	Inspector Michael L. Loh, III



Key Energy Services, Inc.

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • fax 505-327-4962

146274

DATE 9-18-01

TRUCK NO. 117

CUSTOMER STAT OF N.M.

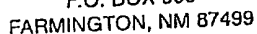
DRIVER Steve Dobis SS NO. 545-06-0720

LOCATION NAVAJO P # 6

ONE WAY, _____ MILES

FROM Shiprock City Water TO Rig pit on Loc. COUNTY SAN JUAN

	OIL	WATER	STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	HRS.	SIGNATURE
1. BBLs. HAULED		80	4:30	P.M.	5:00	P.M.	1 1/2	REC'D BY
2. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
3. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
4. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
5. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
6. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
7. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
8. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
9. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
TOTAL BBLs.		80	HIGH GAUGE			TOTAL HOURS	1 1/2	PER \$
			LOW GAUGE					
COMPANY MAN								
LEGAL DESCRIPTION — SEC. TOWNSHIP RANGE								
REMARKS								
ROAD CONDITIONS								



RIG NO.

DATE: 9-20-01

LEASE NAVAJO - Y

WELL NUMBER **#6**

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S 32 N RANGE 17 W

LOG. 36° 56.33 LAT. 108° 35.70

WELL CODE

COD

107	Supervisor	A.F.E. No.	TOTAL MAN HOURS
TRIP OUT		TRIP OUT	TRIP IN
TRIP IN		TRIP IN	TRIP OUT
TRIP OUT		TRIP OUT	TOTAL FOOTAGE
TUBING SIZE		ROD SIZES	
SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting	
COMMENTS:			
NEAR MISSES:			
POTENTIAL HAZARDS:			
ODOMETER READING:		PROPANE:	
ROUND TRIP MILEAGE:		RIG HIGHWAY MILEAGE:	
WEATHER:		ROAD CONDITIONS:	
DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION	
Safety Glasses ☒	Personal Protective Equip ☒	Tires ☒	Check H2S Monitor ☒
Hard Hat ☒	No Loose Fitting Clothes ☒	Lights ☒	Check plug in ☒
Steel Toe Shoe ☒	No Sleeveless Shirts ☒	Windshield ☒	Make sure it is working ☒
		Oil ☒	Pull test tube ☒
		B.O.P.	
		Drill ☐	
		Test ☐	
		Rig inspection ☐	
		san juan repro	



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499

RIG NO. 8

DATE: 9-19-01

111709

LEASE NAY/00

WELL NUMBER #6

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S 32N RANGE 17W

LOG. 36° 56.33N LAT. 108° 35.70N

WELL CODE

CODE

FROM	TO	WORKOVER 1322	COMPLETION 6235
6:00	7:30	TRAVEL TIME	
7:30	8:30	JSA/Spot Rig overhole, fix airpod on cementer	
8:30	9:00	JSA/Run 12' of subs circulate hole clean, cement balance Plug 1125. 16 sacks	
		Trip out of hole 13 stands, laydown 6 Joints	
9:00	12:00	Wait for cement downhole to set	
12:00	2:00	Trip in hole open ended 13 stands 3 Joints laydown 13 stands 3 Joints	
		Put tongs slips hardware floor up	
2:00	3:00	TRAVEL TIME	

BA/NO.	CODE	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.
48	099	Pickup # Phone #	190	S. Stripping Rubber				SIZE
	155	Rec. Stripping Head (156) Sup.	191	R. Stripping Rubber				TGB
	128	Companion Flange	192	27/8 Swab Cups				Rods
31	118	BOP	193	2.00 Swab Cups				Rods
	120	5000 BOP		Other Swab Cups				Rods
	143	Power Rod or Tubing Tongs	194	Oil Saver Rubbers				Rods
	115	Power Swivel Use Standby	195	B.J. Tongs Dies				Subs
	145	Pump Used Standby	196	Peckomatic Tong Dies				Polish Rod
	151	Pit	197	Slip Segments				Fuel Surcharge \$
	126	Pipe Racks	198	Pipe Dope				
	144	Tong Heads Size	212	Wiper Rubbers				
	130	Depthometer						
	133	LYT Elevators (134) MYT						
	135	3 1/2 or 4 1/2 Elev.						
	124	BOP Rams - Additional						
	153	Rod Fishing Tools						
	140	Paraffin Knife						
	137	Light Plant						
	131	T.I.W. Valve						
	119	Closing Unit						
	110	H2S Equipment						
	204	Rig Ramp						
	211	Subsistence						
	160	Standing Valve						
	187	Phone 486-2008						
	188	Restroom						
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2						
	116	3.5 Swivel						
	041	Environmental Waste Surcharge						
	107	Supervisor						

TRIP OUT 13 Stands,	TRIP OUT 13 Stands 3 Joints	TOTAL MAN HOURS 36
TRIP IN 12' subs	TRIP IN 13 Stands 3 Joints	TRIP IN
TRIP OUT 6 Joints	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC
COMMENTS:

NEAR MISSES: Tubing fell into Back of Derrick floor hands pushed tubing back to Derrick
Hand, to hand, No one was hurt.

POTENTIAL HAZARDS:
ODOMETER READING: 128350
ROUND TRIP MILEAGE:
WEATHER:
PROPANE:
RIG HIGHWAY MILEAGE:
ROAD CONDITIONS:

DAILY SAFETY CHECK LIST	WALK AROUND PICKUP INSPECTION	Check H2S Monitor	Drill
Safety Glasses ☒	Tires ☒	Check plug in	Test
Hard Hat ☒	Lights ☒	Make sure it is working	Rig Inspection
Steel Toe Shoe ☒	Windshield ☒	Pull test tube	san Juan reprod.
Personal Protective Equip ☒	Oil ☒		
No Loose Fitting Clothes ☒			
No Sleeveless Shirts ☒			

Key Energy Services

FOUR CORNERS

P.O. BOX 900

FARMINGTON, NM 87499

RIG NO.

DATE: 9-18-01

LEASE WIAV-AJ0

WELL NUMBER **#6**

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S 32N RANGE 17W

LOG.

LAT.

FARMINGTON, NM 87499		RIG NO. 6	DATE	WELL CODE	CODE
FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235		
6:00	7:30	TRAVEL TIME			
7:30	8:00	JSA / Level Tubing out on float			
8:00	10:00	Suck oil out of pit, clean pit,			
10:00	11:00	WAIT ON TRUCKS			
11:00	1:00	ROAD RIG,			
1:00	3:00	Rig up Rig, cementer, Dig out ctdr			
3:00	3:30	Nipple down well head, Nipple up flange & Circulating spool			
3:30	4:00	WAIT FOR BOPS TRUCKS - BOPS			
4:00	6:00	Nipple up Bops, Rig floor up & tongs - wait Trip in hole 32 Joints & 2 3/8 tubing			
6:00	6:30	TRANSFER CEMENT,			
6:30	7:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
40	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE	
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB	COU
	128	Companion Flange		192	27/8 Swab Cups				Rods	
31	118	BOP		193	2.00 Swab Cups				Rods	
	120	5000 BOP			Other Swab Cups				Rods	
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods	
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs	
	151	Pit		197	Slip Segments				Polish Rod	
	126	Pipe Racks		198	Pipe Dope				Fuel Surcharge \$	
	144	Tong Heads Size		212	Wiper Rubbers					
	130	Depthometer								
	133	LYT Elevators (134) MYT								
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours	11	Rate \$			\$
	124	BOP Rams - Additional			RIG TIME Hours		Rate \$			\$
	153	Rod Fishing Tools			TRAVEL TIME Hours	2 1/2	Rate \$			\$
	140	Paraffin Knife							Accident	
	137	Light Plant			EMPLOYEE TIME	Hours		S.S. NO.	Y	N
	131	T.I.W. Valve		Oper.	Adam Stiegelmeier	13 1/2	521-92-9489			✓
	119	Closing Unit		DK. Man	Freddy Aculeta	13 1/2	521-98-1860			✓
	110	H2S Equipment		F.H.	CEZAR CRUZ	13 1/2	510-74-1165			✓
	204	Rig Ramp		F.H.	WACO GHAST	13 1/2	523-29-2271			✓
	211	Subsistence		F.H.						\$
	160	Standing Valve		F.H.						\$
✓	187	Phone 486-2008								
✓	188	Restroom								
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2								
	116	3.5 Swivel								
	041	Environmental Waste Surcharge								
	107	Supervisor								
				TOTAL DAILY COST				\$		
				Operators Signature Adam Stiegelmeier						
				Pusher Signature				APC		
				Accepted By						
				A.F.E. No.						
				TOTAL MAN HOURS				54		

TRIP OUT	TRIP OUT	TOTAL MANTHOUS
TRIP IN 32 Joint 2 3/8 Tubing	TRIP IN	TRIP IN
TRIP OUT	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC

COMMENTS: Always adjust your breaks before going down a long steep hill or into

NEAR MISSES: Picking up PIPE, caller hooked ~~up~~ under ANOTHER PIPE came up on float, hit
Derrick hand in ~~the~~ leg, He was alright

POTENTIAL HAZARDS:

ODOMETER READING:

ROUND TRIP MILEAGE:

WEATHER: _____
DAILY SAFETY CHECK LIST

Safety Glasses ☒ Personal Protective Equipment ☒
Hard Hat ☒ No Loose Fitting Clothes ☒
Steel Toe Shoe ☒ No Sleeveless Shirts ☒

WALK AROUND PICKUP INSPECTION

Tires OK
Lights OK
Windshield OK
Oil OK

- Check H2S Monitor
- Check plug in
- Make sure it is working.
- Pull test tube

B.O.P.

Drill _____
Test _____
Rig Inspection _____

san juan reproduction

WEATHER:		DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION		B.O.P.	
Safety Glasses	☐	Personal Protective Equip	☐	Tires	_____	Check H2S Monitor	_____
Hard Hat	☐	No Loose Fitting Clothes	☐	Lights	_____	Check plug in	_____
Steel Toe Shoe	☐	No Sleeveless Shirts	☐	Windshield	_____	Make sure it is working	_____
				Oil	_____	Pull test tube	_____
						Drill _____	
						Test _____	
						Rig Inspection _____	
						san juan reproduction	

JUSTIS SUPPLY
P.O. BOX 576802
DALLAS, TX 75267-6802
STORE (505) 325-0291 • SHOP (505) 325-3551
FAX (505) 327-5647 • ALL DEPTS. (800) 748-2231

Inv. # Page 1

01 018223

07/01 07002

9/20/01

BY ACC60

01 018223

BY 96

9/21/2001

17121111

* * C H A R G E * *

NET 30 DAYS

SHIPPED: 9/20/01
(NAV P #6 RIS G P24)

S
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KEY FOUR CORNERS

RIS DIVISION

PO BOX 900

FARMINGTON NM 87499

S
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T
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KEY FOUR CORNERS

RIS DIVISION

PO BOX 900

FARMINGTON NM 87499

PART NUMBER	QTY	SHIP	DESCRIPTION	UNIT	NET	TL	VALUE
** FIELDWORK	1	1	FIELD WORK			Y	.00
* NEW E44700 TCM DATE IN: 9/20/01 *							
WELD 2" COLLAR ON CASING							
WF W	5	5	LABOR-FIELD WEL	42.00	45.00N		225.00
SHOP LABOR-FIELD WELDING							

161.490 16075.1

NEC

Tax Total	225.00						
6	225.00						
TOTAL UNITS	PART TOTAL	CORE TOTAL	FREIGHT	HANDLING	OTHER	TAX	

TERMS: Approved charge accounts are NET 30 days. 1 1/2% per month (18% ANNUAL PERCENTAGE RATE) added on all Invoices 60 days or older. Title remains with Justis Supply & Machine Shop until paid in full.

Rev'd
By

X

E 46708

FILLED BY: S. J. [unclear]

LABOR CODE	UNIT	RATE	LABOR
---------------	------	------	-------

Weld 2nd order Ca. 1840

TOTAL LABOR \$

E.O.	QUANTITY	MATERIAL	DATE	TIME

Inverness # 068223
Billed on 9-27-01

TOTAL MATERIAL \$

SUB-TOTAL: _____

FREIGHT: _____

TAX: _____

TOTAL AMOUNT: 225⁰⁰



COOPER CAMERON

Invoice

COPY

Page

INQUIRIES TO:
Cameron, Cameron Controls
13013 Northwest Freeway
Houston, Texas 77040
Phone-713-939-2211

Invoice No. : 01957955
Invoice Date: Sept 25, 2001

RENIT TO:
Cameron
P.O. Box 730491
Dallas, Tx 75373-0491 USA
WIRE TRANSFER TO:
Bank One, NA
Chicago, IL (USA)
Acct No : 55-43274
ABA No : 071000013
Swift No: FNBCUS44

Sales Order: 50/F21/91087177 Terms: Net 30 days
Sales Contact.....: Farmington, NM Sales/Service 505-327-3402

Invoice Recipient: 20331501
KEY ENERGY SERVICES
FOUR CORNERS
P.O. Box 900
FARMINGTON, NM 87499
USA

Consignee :
SAN JUAN COUNTY
AZTEC, NM
USA

Cust Order No: J-8122
Well Ref : NAVAJO P #6
Ship From : Farmington (WH)

Placed By: N CRAWFORD
Reference: DOC FSO-116780

PO:0152125174
RIG:KEY #8

Item	Material Number Description	Qty	UN	Unit Price USD	Ext Amount USD
0010	LABOR-IT FSO-116750 STAND BY FOR WELDER TO WELD COLLAR ON CASING. RIG UP LUBRICATOR & DRILL 1-1/4" HOLE IN CASING. RIG DOWN HOT TAP EQUIPMENT. List Price: 42.00	6.50*	HR	42.00	273.00
0015	HELPERNM SERVICE TECH HELPER List Price: 36.00	6.50*	HR	36.00	234.00
0020	MILEAGE MILEAGE List Price: 1.00	84.00*	MI	1.00	84.00

Carried Forward to Next Page



Invoice

Invoice No. : 01957955
Invoice Date: Sept 25, 2001

Item	Material Number Description	Qty	UN	Unit Price USD	Ext Amount USD
0030	RENTAL HOT TAP EQUIPMENT	1*	EA	555.00	555.00

List Price: 555.00

Subtotal Invoice Amount	1,146.00
Subtotal Invoice Value	1,146.00
State Tax	51.58
County Tax	4.30
City Tax	13.61
Total Invoice Amount USD	1,215.49

Terms of Delivery:

FOB SHIPPING POINT, FREIGHT ALLOWED
DOMESTIC PACKED
INSURED BY BUYER

JOB # _____

WELL: Manago A#7
 LEGALS: sec. 25, tns 32 N, rge 12 W
 COUNTY: San Juan STATE: N.M.
 RIG/UNIT #: 490/8
 OPERATOR: A. Stelger Mgr. Co.
 CODE 037 G 9

TOTAL RIG HOURS: 20 1/2

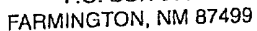
\$ 7880⁰⁰
\$ 7880⁰⁰

SUB TOTAL	\$	<u>16,234</u>
TAX	\$	<u> </u>
TOTAL	\$	<u>10,234²⁵</u>

— AZTEC = 6.25%	— BLOOMFIELD = 6.25%
— FNM = 6.0625%	— SAN JUAN = 5.75%
— SANDOVAL = 5.75%	— McKINLEY = 5.875%
— RIO ARRIBA = 5.625%	

CEMENT	_____	=	_____
MUD	_____	=	_____
CIBP	_____	=	_____
RETAINER	_____	=	_____
PERFORATIONS	_____	=	_____
DRY HOLE MARKER	_____	=	_____
	_____	=	_____

san juan reproduction 525-4



LOG. _____ LAT. _____

P.O. BOX 900
FARMINGTON, NM 87499

FROM		TO		WELL CODE		CODE			
		☐ WORKOVER 1322 ☐ COMPLETION 6235							
6:30	7:00	Pre trip							
7:00	8:30	unhook pipe at CAVE ENTERPRISE yard across MASA.							
8:30		start for rig turn around go back to town pick up 45 TS 2 3/8"							
	11:30	Drive BACK to rig spot float in.							
11:30		Finish hooking produced water in water truck							
	6:00	Work around rig transfer water back in to production tank							
6:00	7:00	Ride in with Joe							
BA/NO.	CODE	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
	099	Pickup # Phone #	190	S. Stripping Rubber				SIZE	COUNT
	155	Rec. Stripping Head (156) Sup.	191	R. Stripping Rubber				TGB	
	128	Companion Flange	192	27/8 Swab Cups				Rods	
	118	BOP	193	2.00 Swab Cups				Rods	
	120	5000 BOP		Other Swab Cups _____				Rods	
	143	Power Rod or Tubing Tongs	194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby	195	B.J. Tongs Dies				Subs	
	145	Pump Used Standby	196	Peckomatic Tong Dies				Polish Rod	
	151	Pit	197	Slip Segments				Fuel Surcharge \$	
	126	Pipe Racks	198	Pipe Dope					
	144	Tong Heads Size	212	Wiper Rubbers					
	130	Dephometer							
	133	LYT Elevators (134) MYT		RIG TIME Hours		Rate \$		\$	
	135	3 1/2 or 4 1/2 Elev.		RIG TIME Hours		Rate \$		\$	
	124	BOP Rams - Additional		TRAVEL TIME Hours		Rate \$		\$	
	153	Rod Fishing Tools						Accident	
	140	Paraffin Knife		EMPLOYEE TIME	Hours	S.S. NO.		Y	N
	137	Light Plant	Oper.	Steve Robis	12 1/2	535-06-0720			
	131	T.I.W. Valve	DK. Man						
	119	Closing Unit	F.H.						
	110	H2S Equipment	F.H.						
	204	Rig Ramp	F.H.						
	211	Subsistence	F.H.						
	160	Standing Valve							
	187	Phone							
	188	Restroom							
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2							
	116	3.5 Swivel							
	041	Environmental Waste Surcharge							
	107	Supervisor							
				TOTAL DAILY COST		\$			
				Operators Signature		[Signature]			
				Pusher Signature		[Signature]			
				Accepted By					
				A.F.E. No.					
TRIP OUT		TRIP IN		TOTAL MAN HOURS					
TRIP IN		TRIP OUT		TRIP IN					
TRIP OUT		TRIP OUT		TRIP OUT					
TUBING SIZE		ROD SIZES		TOTAL FOOTAGE					
SAFETY & ENVIRONMENTAL TOPIC COMMENTS:				Person Conducting Meeting _____					
NEAR MISSES:									
POTENTIAL HAZARDS:									
ODOMETER READING: _____				PROPANE: _____					
ROUND TRIP MILEAGE: _____				RIG HIGHWAY MILEAGE: _____					
WEATHER: _____				ROAD CONDITIONS: _____					
DAILY SAFETY CHECK LIST				WALK AROUND PICKUP INSPECTION				B.O.P.	
Safety Glasses ☐		Personal Protective Equip ☐		Tires _____		Check H2S Monitor _____		Drill _____	
Hard Hat ☐		No Loose Fitting Clothes ☐		Lights _____		Check plug in _____		Test _____	
Steel Toe Shoe ☐		No Sleeveless Shirts ☐		Windshield _____		Make sure it is working _____		Rig Inspection _____	
				Oil _____		Pull test tube _____			

san juan reproduction 525-



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499

RIG NO. 8

DATE: 9-26-01

111716

LEASE NAVAJO - P

WELL NUMBER #7

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S 32-N RANGE 17 W

LOG. 36° 58.55' LAT. 108° 35.97' W

FROM	TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:30	8:00	TRAVEL TIME			
8:00	9:00	JSA / Work on Rig, Rig up			
9:00	10:00	Pull Tubing slips tubing went come			
10:00	10:30	Nipple up 8 1/2 flange + Bops, Trip out 3 stands, 1 Joint, Trip In 3:7			
		Stands, 1 1/2 Scraper			
10:30	1:00	Wait on Tubing			
1:00	1:30	Move equip Around, to get float to well head			
1:30		Tally Tubing Trip in hole 3 Joints lay down 1 Joint Circulate hole			
	3:30	Trip out of hole 4 Joints 3 Joints			
3:30	4:00	Trip in hole 4 Joints, Set RETAINER AT 1295'			
4:00	6:00	String in would not pump, through RETAINER String out BALANCE Plug			
		881 to 1295 pump 32 SACKS, Trip out of hole 2 Joints			
6:00	7:00	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.		
40	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE		
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				COUNT		
	128	Companion Flange		192	27/8 Swab Cups				TGB		
	118	BOP		193	2.00 Swab Cups				Rods		
31	120	5000 BOP			Other Swab Cups				Rods		
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Subs		
	145	Pump Used Standby		196	Peckomatic Tong Dies				Polish Rod		
	151	Pit		197	Slip Segments				Fuel Surcharge \$		
	126	Pipe Racks		198	Pipe Dope						
	144	Tong Heads Size		212	Wiper Rubbers						
	130	Depthometer									
	133	LYT Elevators (134) MYT									
	135	3 1/2 or 4 1/2 Elev.									
	124	BOP Rams - Additional									
	153	Rod Fishing Tools									
	140	Paraffin Knife									
	137	Light Plant									
	131	T.I.W. Valve									
	119	Closing Unit									
	110	H2S Equipment									
	204	Rig Ramp									
	211	Subsistence									
	160	Standing Valve									
✓	187	Phone 486-2008									
✓	188	Restroom									
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2									
	116	3.5 Swivel									
	041	Environmental Waste Surcharge									
	107	Supervisor									
				TOTAL DAILY COST \$							
				Operators Signature Adam Stiegelmeier							
				Pusher Signature							
				Accepted By							
				A.F.E. No.							
				TOTAL MAN HOURS 50							

TRIP OUT	TRIP OUT	TRIP IN	TRIP IN
TRIP IN 43	TRIP IN 41	TRIP OUT 41	TRIP OUT 43
TRIP OUT 43	TRIP OUT 41	TRIP IN 41	TRIP IN 43
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE	

SAFETY & ENVIRONMENTAL TOPIC	Person Conducting Meeting
COMMENTS:	

NEAR MISSES:	
--------------	--

POTENTIAL HAZARDS:	
--------------------	--

ODOMETER READING: 129523	PROPANE:
ROUND TRIP MILEAGE: 80	RIG HIGHWAY MILEAGE:

WEATHER: Hot	ROAD CONDITIONS:
--------------	------------------

DAILY SAFETY CHECK LIST				WALK AROUND PICKUP INSPECTION				B.O.P.			
Safety Glasses	Personal Protective Equip	Tires	Check H2S Monitor	Hard Hat	No Loose Fitting Clothes	Lights	Check plug in	Drill	Test		
Steel Toe Shoe	No Sleeveless Shirts	Windshield	Make sure it is working			Oil	Pull test tube	Rig Inspection			
											san juan reproduction 525-4

TRIP OUT	TRIP IN	TRIP OUT	TRIP IN
TRIP IN 22 Joints	TRIP IN	TRIP OUT	TRIP IN
TRIP OUT 22 Joints	TRIP OUT	TRIP OUT	TRIP IN
	ROD SIZES	TOTAL FOOTAGE	
TUBING SIZE		Person Conducting Meeting	
SAFETY & ENVIRONMENTAL TOPIC			
COMMENTS:			
NEAR MISSES:			
POTENTIAL HAZARDS:			
ODOMETER READING:		PROPANE:	
ROUND TRIP MILEAGE:		RIG HIGHWAY MILEAGE:	
WEATHER:		ROAD CONDITIONS:	
DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION	
Safety Glasses ☒	Personal Protective Equip ☒	Tires ☒	Check H2S Monitor ☒
Hard Hat ☒	No Loose Fitting Clothes ☒	Lights ☒	Check plug in ☒
Steel Toe Shoe ☒	No Sleeveless Shirts ☒	Windshield ☒	Make sure it is working ☒
		Oil ☒	Pull test tube ☒
		Drill ☐	
		Test ☐	
		Rig Inspection ☐	
		san juan reproduction 525	

INVOICE DATE: _____

INVOICE # _____

JOB # _____

TO: New Mexico - State of
1000 Rio Brazos Rd
Albuquerque NM 87110
CentraFax # 505-251-174

ATTN: Charlie Perrin

WELL: Navajo P #12
 LEGALS: sec. 35, tns 32 N, rge 17 W
 COUNTY: San Juan STATE: N.M.
 RIG/UNIT #: 490 / 8
 OPERATOR: A. Steigel Meyer
 CODE 037 G Y

DATE WORK STARTED: 9-20-01
DATE WORK COMPLETED: 9-25-01

TOTAL RIG HOURS: 25

<u>101146</u>	BID PRICE TO PLUG & ABANDON WELL; BID PRICE TAXABLE AMOUNT
---------------	---

\$ 7981¹⁰
\$ 7981⁰⁰

ADDITIONAL CHARGES AND/OR <CREDITS> (** = TAXABLE ITEM)

[illegible]NM CITY/COUNTY/ TAX

___AZTEC = 6.25%	___BLOOMFIELD = 6.25%
___FNM = 6.0625%	___SAN JUAN = 5.75%
___SANDOVAL = 5.75%	___McKINLEY = 5.875%
___RIO ARRIBA = 5.625%	

SUB TOTAL	\$ 13.47 =
TAX	\$
TOTAL	\$

COLO, RBM = 3% UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT		
MUD		
CIBP		
RETAINER		
PERFORATIONS		
DRY HOLE MARKER		

68592

Company Key Order No. _____
Address nm Date 9-21-01

[illegible]

OPERATOR

Remarks: _____

HELPER

TRUCK NO.

Ordered By _____ Signed _____

FORM 219-5

Mo-Te Inc.

QUALIFIED WORKMANSHIP

P.O. Box 223
Farmington, NM 87499
Phone (505) 325-1666
Fax (505) 327-0336
Email: mo-te@acenet.com

DUPLICATE
Invoice Number:
56594

Invoice Date:
Sep 26, 2001

Page:
1

Sold To:

KEY ENERGY SERVICES
PO BOX 900
FARMINGTON, NM 87499

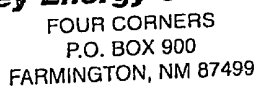
Ship to:

Customer ID		Customer PO/ Work Order		Payment Terms	
KEY		68592, 68526		Net 30 Days	
				Service Date	Due Date
					10/26/01
Quantity	Description	Unit Price		Extension	
	NAVAJO P 12				
	9/20/01				
	HOT OIL CASING	78.00		624.00	
8.00	HOT OIL UNIT	0.80		32.00	
40.00	PROPANE PER GAL				
	NAVAJO P 12				
	9/21/01				
	HOT OIL TUBING	78.00		702.00	
9.00	HOT OIL UNIT	0.80		12.00	
15.00	PROPANE PER GAL				

Taxable	1,326.00
Non Taxable	44.00
Sales Tax	76.24
TOTAL	1,446.24

THANK YOU. WE APPRECIATE YOUR BUSINESS

san juan reproduction 525-4 1



LOG. 36° 51.33 LAT. 108° 35.20.4

P.O. BOX 900
FARMINGTON, NM 87499 RIG NO. 8

DATE: 9-20-01

WELL CODE	CODE
-----------	------

TRIP OUT <u>43 Rods + Polish Rod</u>	TRIP OUT	TRIP IN
TRIP IN	TRIP OUT	TRIP OUT
TRIP OUT	ROD SIZES	TOTAL FOOTAGE
TUBING SIZE	Person Conducting Meeting _____	
SAFETY & ENVIRONMENTAL TOPIC		
COMMENTS:		
NEAR MISSES:		
POTENTIAL HAZARDS:		
ODOMETER READING: _____	PROPANE: _____	
ROUND TRIP MILEAGE: _____	RIG HIGHWAY MILEAGE: _____	
WEATHER: _____	ROAD CONDITIONS: _____	
DAILY SAFETY CHECK LIST Safety Glasses ☒ Personal Protective Equip ☒ Hard Hat ☒ No Loose Fitting Clothes ☒ Steel Toe Shoe ☒ No Sleeveless Shirts ☒		WALK AROUND PICKUP INSPECTION Tires <u>OK</u> Lights <u>OK</u> Windshield <u>OK</u> Oil <u>OK</u> Check H2S Monitor <u>N/A</u> Check plug in <u>N/A</u> Make sure it is working <u>N/A</u> Pull test tube _____
		Drill _____ Test _____ Rig Inspection _____ san juan reproduction 525

Reviewed by District Mgr. _____ FPR Submitted ☐ YES ☐ NO
Signature _____ FPR# _____
Date _____ Date _____



Key Energy Services

FOUR CORNERS

P.O. BOX 900

FARMINGTON, NM 87409

RIG NO.

8

DATE:

9-21-01

LEASE

NAVAJO - P

WELL NUMBER

12

STATE / COUNTY

NM. / SAN JUAN

SEC.

35

T/S

32-N

RANGE

17W

LOG.

36° 56.33

LAT.

108° 35.70W

FROM	TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:30	8:00	TRAVEL TIME			
8:00	8:30	JSAT Trip out of hole Rods 12 Rods			
8:30	10:30	WAIT for hot oiler			
10:30	12:30	Hot oil down Tubing			
12:30	1:30	Pull Rods 41 Rods total			
1:30	2:00	Hot oil Tubing			
2:00	3:00	Nipple down well head, pull slips Nipple up 4 1/2 flange Circulating spool, Bops			
3:00	4:00	Rig up floor, tongs Trip out of hole 20 STANDS Joint, 2- 6' Subs 12' sub 1-8' sub			
4:00	5:00	Trip in hole with RETAINER 20 STANDS, Set RETAINER AT 1254'			
5:00	6:00	BALANCE plug 32 Sacks cement, STAND BACK 20 STANDS			
6:00	7:00	TRAVEL TIME			

BA/NO.	CODE	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.
48	099	Pickup # Phone #	190	S. Stripping Rubber				SIZE
	155	Rec. Stripping Head (156) Sup.	191	R. Stripping Rubber				COUNT
	128	Companion Flange	192	27/8 Swab Cups				TGB
	118	BOP	193	2.00 Swab Cups				Rods
	120	5000 BOP		Other Swab Cups				Rods
	143	Power Rod or Tubing Tongs	194	Oil Saver Rubbers				Rods
	115	Power Swivel Use Standby	195	B.J. Tongs Dies				Subs
	145	Pump Used Standby	196	Peckomatic Tong Dies				Polish Rod
	151	Pit	197	Slip Segments				Fuel Surcharge \$
	126	Pipe Racks	198	Pipe Dope				
	144	Tong Heads Size	212	Wiper Rubbers				
	130	Depthometer						
	133	LYT Elevators (134) MYT						
	135	3 1/2 or 4 1/2 Elev.						
	124	BOP Rams - Additional						
	153	Rod Fishing Tools						
	140	Paraffin Knife						
	137	Light Plant						
	131	T.I.W. Valve						
	119	Closing Unit						
	110	H2S Equipment						
	204	Rig Ramp						
	211	Subsistence						
	160	Standing Valve						
	187	Phone 486-2008						
	188	Restroom						
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2						
	116	3.5 Swivel						
	041	Environmental Waste Surcharge						
	107	Supervisor						

TRIP OUT	20 STANDS 2 3/8 Tubing Joint	TRIP OUT	20 STANDS	TOTAL DAILY COST	\$
TRIP IN	20 STANDS	TRIP IN		TOTAL MAN HOURS	50
TRIP OUT	41 Rods	TRIP OUT		TRIP IN	
TUBING SIZE		TRIP OUT		TRIP OUT	
SAFETY & ENVIRONMENTAL TOPIC		ROD SIZES		TOTAL FOOTAGE	
COMMENTS:		Person Conducting Meeting			
NEAR MISSES:					
POTENTIAL HAZARDS:					
ODOMETER READING:		PROPANE:			
ROUND TRIP MILEAGE:		RIG HIGHWAY MILEAGE:			
WEATHER:		ROAD CONDITIONS:			
DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION			
Safety Glasses	☒	Tires	OK	Check H2S Monitor	
Hard Hat	☒	Lights	OK	Check plug in	
Steel Toe Shoe	☒	Windshield	OK	Make sure it is working	
Personal Protective Equip	☒	Oil	OK	Pull test tube	
No Loose Fitting Clothes	☒				
No Sleeveless Shirts	☒				



Key Energy Services, Inc.
Four Corners
P.O. Box 900 • Farmington, NM 87499

7951

COMPANY: STATE NAT. OIL - 521-25-174 LEASE: NAUATTO 'P' 41 WELL NO.: 12 STATE/CO.: N.M. DATE: 12/4/01 RIG NO.: 8 WELL CODE: 8 LOG: 35 T/S: 32 N RANGE: 17W

MORNING										EVENING									
EMPLOYEE TIME					TIME BREAKDOWN					EMPLOYEE TIME					TIME BREAKDOWN				
BA/NO	CODE	Pickup#	Phone#	Code	BA/NO	CODE	FROM	TO	CODE	FROM	TO	CODE	FROM	TO	CODE				
099				133			6:30	7:00		190									
155				135			7:00			191									
128				124			11:00			192									
118				153						193									
120				137															
143				131															
115				119															
145				215															
151				041															
154				211															
116				160															
144				187															
130				188															
204				107															
TRIP IN										TRIP OUT									
TRIP OUT										TRIP IN									
TRIP IN										TRIP OUT									
TRIP OUT										TRIP IN									
TUBING SIZE										TUBING SIZE									
J.T.S.										J.T.S.									
TOTAL MAN HOURS										TOTAL MAN HOURS									
TOTAL FOOTAGE										TOTAL FOOTAGE									
NEAR MISSES:										NEAR MISSES:									
SAFETY TOPICS:										SAFETY TOPICS:									
Check H2S Monitor										Check H2S Monitor									
Check plug in										Check plug in									
Make sure it is working										Make sure it is working									
Drill										Drill									
Test										Test									
Rig inspection										Rig inspection									
B.O.P.										B.O.P.									
Tires										Tires									
Lights										Lights									
Windshield										Windshield									
Oil										Oil									
Safety Glasses										Safety Glasses									
Hard Hat										Hard Hat									
Steel Toe Shoe										Steel Toe Shoe									
Personal Protective Equip										Personal Protective Equip									
No Loose Fitting Clothes										No Loose Fitting Clothes									
No Sleeveless Shirts										No Sleeveless Shirts									
Total Daily Cost: \$										Total Daily Cost: \$									
042 FUEL SURCHARGE										042 FUEL SURCHARGE									
Operators Signature										Operators Signature									
Pusher Signature										Pusher Signature									
Accepted By										Accepted By									
A.F.E. No.										A.F.E. No.									
ODOMETER:										ODOMETER:									
ROUND TRIP MILES:										ROUND TRIP MILES:									
RIG HWY. MILES:										RIG HWY. MILES:									



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499 RIG NO. 8

111713

LEASE NAVAJO P

WELL NUMBER #12

STATE / COUNTY NM / SAN JUAN

SEC. 35 T/S 32-N RANGE 17-W

LOG. 36° 56' 33" LAT. 108° 35' 10" W

FROM	TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:00	7:30	TRAVEL TIME			
7:30	9:00	JSA / Trip in hole tubing tag at 820', 12 stands tripout laying down 20 STANDS			
9:00	9:30	Rig up WIRE-LINE wait on orders			
9:30	10:00	JSA / perforate at 80'			
10:00	12:00	Pick up 4 Joints try to circulate to surface would not circulate			
12:00	1:30	Pick up 6 MORE Joints balance plug at 163' 313-163' w/12JA			
1:30	2:30	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.
48	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB
	128	Companion Flange		192	27/8 Swab Cups				Rods
31	118	BOP		193	2.00 Swab Cups				Rods
	120	5000 BOP			Other Swab Cups				Rods
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Subs
	145	Pump Used Standby		196	Peckomatic Tong Dies				Polish Rod
	151	Pit		197	Slip Segments				Fuel Surcharge \$
	126	Pipe Racks		198	Pipe Dope				
	144	Tong Heads Size		212	Wiper Rubbers				
	130	Dephthometer							
	133	LYT Elevators (134) MYT							
	135	3 1/2 or 4 1/2 Elev.							
	124	BOP Rams - Additional							
	153	Rod Fishing Tools							
	140	Paraffin Knife							
	137	Light Plant							
	131	T.I.W. Valve							
	119	Closing Unit							
	110	H2S Equipment							
	204	Rig Ramp							
	211	Subsistence							
	160	Standing Valve							
	187	Phone 486-2009							
	188	Restroom							
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2							
	116	3.5 Swivel							
	041	Environmental Waste Surcharge							
	107	Supervisor							

TRIP OUT	TRIP OUT	TOTAL MAN HOURS
TRIP IN 12 Joints 2 3/4	TRIP IN 10 Joints	TRIP IN
TRIP OUT 20 Joints	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE
SAFETY & ENVIRONMENTAL TOPIC	Person Conducting Meeting	
COMMENTS:		
NEAR MISSES:		
POTENTIAL HAZARDS:		
ODOMETER READING: 129169	PROPANE:	
ROUND TRIP MILEAGE: 80 miles	RIG HIGHWAY MILEAGE:	
WEATHER:	ROAD CONDITIONS:	B.O.P.
DAILY SAFETY CHECK LIST	WALK AROUND PICKUP INSPECTION	Drill
Safety Glasses ☒	Tires ☒	Test
Hard Hat ☒	Lights ☒	Rig Inspection
Steel Toe Shoe ☒	Windshield ☒	
Personal Protective Equip ☒	Oil ☒	
No Loose Fitting Clothes ☒	Check H2S Monitor	
No Sleeveless Shirts ☒	Check plug in	
	Make sure it is working	
	Pull test tube	



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499

RIG NO. 8

DATE: 9-25-01

LEASE: Navajo

WELL NUMBER 412

STATE / COUNTY NM 1 SAN JUAN

SEC. 35 T/S 32-N RANGE 17-W

LOG. 36° 56-33 LAT. 108°-35-70 W

FROM		TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:30	8:00		TRAVEL TIME			
8:00	8:30		JSA/Trip in hole Tag cement 208' 3 stands 20' in on 4th laydown 6 Joints			
8:30	9:00		Transfer WATER into pit pressure test casing, didnt test, Circulate to Surface, leaks out of casing Trip in 2 stands get Ready to cement			
9:00	9:30		Wait on orders from State			
9:30	10:00		Trip out of hole 2 Joints Run in RETAINER 2 Joints in			
10:00	10:30		Try circulate to Surface, wouldn't sling in pump 50 sacks cement			
			Sling out pump 6 SACKS			
10:30	11:30		Rig down floor tongs, Nipple down Bops circulating Spool, 4 1/2 flange			
11:30	12:30		Prep for Rig down, Rig down cementer, Rig down			
12:30	1:00		Finish Rigging down Cementer,			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
42	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE	COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB	
	128	Companion Flange		192	27/8 Swab Cups				Rods	
31	118	BOP		193	2.00 Swab Cups				Rods	
	120	5000 BOP			Other Swab Cups				Rods	
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Subs	
	145	Pump Used Standby		196	Peckomatic Tong Dies				Polish Rod	
	151	Pit		197	Slip Segments				Fuel Surcharge \$	
	126	Pipe Racks		198	Pipe Dope					
	144	Tong Heads Size		212	Wiper Rubbers					
	130	Dephthometer								
	133	LYT Elevators (134) MYT			RIG TIME Hours	5	Rate \$			
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$			
	124	BOP Rams - Additional			TRAVEL TIME Hours	1 1/2	Rate \$			
	153	Rod Fishing Tools							Accident	
	140	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.		Y	N
	137	Light Plant			Oper.	Adam Stieglmeier	6 1/2	521-92-9489		
	131	T.I.W. Valve			DK. Man	Freddy Arukta	6 1/2	521-98-1860		
	119	Closing Unit			F.H.	Cezar Cruz	6 1/2	510-74-1165		
	110	H2S Equipment			F.H.	WACO EHART	6 1/2	523-29-2271		
	204	Rig Ramp			F.H.					
	211	Subsistence			F.H.					
	160	Standing Valve								
	187	Phone 486-2008								
	188	Restroom								
	154	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2								
	116	3.5 Swivel								
	041	Environmental Waste Surcharge								
	107	Supervisor								

TOTAL DAILY COST \$

Operators Signature

Pusher Signature

Accepted By

A.F.E. No.

TRIP OUT 3 STANDS

TRIP IN 3 STANDS

TRIP OUT

TUBING SIZE

SAFETY & ENVIRONMENTAL TOPIC

COMMENTS:

TRIP OUT

TRIP IN 2 STANDS, 2 JOINTS

TRIP OUT 2 STANDS, 2 JOINTS

ROD SIZES

Person Conducting Meeting

TOTAL MAN HOURS

TRIP IN

TRIP OUT

TOTAL FOOTAGE

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 129388

ROUND TRIP MILEAGE:

PROPANE:

RIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

WEATHER:

DAILY SAFETY CHECK LIST

Safety Glasses ☒ Personal Protective Equip ☒
Hard Hat ☒ No Loose Fitting Clothes ☒
Steel Toe Shoe ☒ No Sleeveless Shirts ☒

WALK AROUND PICKUP INSPECTION

Tires ☒
Lights ☒
Windshield ☒
Oil ☒

Check H2S Monitor ☒
Check plug in ☒
Make sure it is working ☒
Pull test tube ☒

Drill ☒
Test ☒
Rig Inspection ☒
san juan reproduction 525-4

JOB # _____

WELL: Moody Rocks Halling Unit # 17
 LEGALS: sec. 17, tnsp 31N, rge 16W
 COUNTY: San Juan STATE: New Mexico
 RIG/UNIT #: 490 / 8
 OPERATOR: A. S. Cunningham
 CODE 037 G Y

DATE WORK STARTED: 9-06-01
DATE WORK COMPLETED: 9-10-01

TOTAL RIG HOURS: 23 1/2

\$ 9508.75

[illegible]

___ AZTEC = 6.25%	___ BLOOMFIELD = 6.25%
___ FNM = 6.0625%	___ SAN JUAN = 5.75%
___ SANDOVAL = 5.75%	___ McKINLEY = 5.875%
___ RIO ARRIBA = 5.625%	

SUB TOTAL	\$	<u>11.193⁵⁰</u>
TAX	\$	<u> </u>
TOTAL	\$	<u>11.193⁵⁰</u>

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT	_____	=	_____
MUD	_____	=	_____
CIBP	_____	=	_____
RETAINER	_____	=	_____
PERFORATIONS	_____	=	_____
DRY HOLE MARKER	_____	=	_____
	_____	=	_____



Key Energy Services, Inc.

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • fax 505-327-4962

145686

DATE 09-10-01

TRUCK NO. 117

CUSTOMER STATE OF N.M.

DRIVER Steve Dobie SS NO. 585-06-0700

ONE WAY, _____ MILES

LOCATION MINNIE ROCKS GALLUP UNIT

FROM PA/4A water source TO Rig pit COUNTY N.M.

	OIL	WATER	STARTING TIME		STOP TIME	HRS.	SIGNATURE		
1. BBLs. HAULED		<u>80</u>	<u>8:00</u> <u>A.M.</u>	<u>P.M.</u>	<u>9:30</u> <u>A.M.</u>	<u>1 1/2</u> <u>P.M.</u>	REC'D BY		
2. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
3. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
4. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
5. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
6. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
7. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
8. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
9. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	REC'D BY		
TOTAL BBLs.			HIGH GAUGE		TOTAL HOURS		PER \$		
COMPANY MAN			LOW GAUGE						
LEGAL DESCRIPTION ---			SEC.	TOWNSHIP	RANGE				
REMARKS									
ROAD CONDITIONS									

FARMINGTON, NM 87499

111703

LEASE MANY Rocks

WELL NUMBER 17

STATE / COUNTY NM / SAN JUAN

SEC. 17 T/S Y-31-N RANGE R-16-W

LOG. _____ LAT. _____

DATE: 9-10-51

RIG NO. 2

WELL CODE

CODE

FROM		TO	DESCRIPTION	WELL CODE	CODE
6:00	7:30		TRAVEL TIME		
7:30	8:00		JSA		
8:00	9:00		Trip in hole 17 stands tag cement laydown 17 stands.		
9:00	9:30		JSA/ Pressure test casing 500 Riq up wireline purfurate 238 get injection		
			Rate to surface. Trip 4 stands in hole, Trip 4 stand out laying down		
9:30	10:00		Riq wireline down, floor up		
10:00	10:30		Clean Bops tools, get ready to Riq down, while waiting on water		
10:30	11:30		Cement to surface 64 SACKS of cement		
11:30	12:00		Riq down		
12:00	1:00		Road Riq to location didn't make it,		
1:00	3:30		Dig out cellar, top off well with cement,		
3:30	5:30		Drawn Drawn clean out the pit		
5:30	7:00		Trawl time		

BA/NO.		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
								SIZE	COUNT
48	099		190	S. Stripping Rubber				TGB	
	155		191	R. Stripping Rubber				Rods	
	128		192	27/8 Swab Cups				Rods	
31	118		193	2.00 Swab Cups				Rods	
	120			Other Swab Cups _____				Rods	
	143		194	Oil Saver Rubbers				Subs	
	115		195	B.J. Tongs Dies				Polish Rod	
	145		196	Peckomatic Tong Dies				Fuel Surcharge \$	
	151		197	Slip Segments					
	126		198	Pipe Dope					
	144		212	Wiper Rubbers					
	130								
	133			LYT Elevators (134) MYT					
	135			3 1/2 or 4 1/2 Elev.					
	124			BOP Rams - Additional					
	153			Rod Fishing Tools					
	140			Paraffin Knife					
	137			Light Plant					
	131			T.I.W. Valve					
	119			Closing Unit					
	110			H2S Equipment					
	204			Rig Ramp					
	211			Subsistence					
	160			Standing Valve					
2	187			Phone 486-2008					
2	188			Restroom					
	154			Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2					
	116			3.5 Swivel					
	041			Environmental Waste Surcharge					
	107			Supervisor					

Operators Signature Adam Stiegelmeier

Pusher Signature _____

Accepted By _____

A.F.E. No. _____

TOTAL DAILY COST \$ _____

TOTAL MAN HOURS _____

	107	Supervisor		A.P.E. NO.		TOTAL MAN HOURS
TRIP OUT				TRIP OUT		TRIP IN
TRIP IN	17 STANDS	2 3/8 tubing		TRIP IN	4 STANDS 2 3/8 tubing	TRIP OUT
TRIP OUT	17 STANDS	2 3/8 tubing		TRIP OUT	4 STANDS 2 3/8 tubing	TOTAL FOOTAGE
				ROD SIZES		

SAFETY & ENVIRONMENTAL TOPIC
COMMENTS:

Person Conducting Meeting

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 127,073

PROPANE:

BIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

WEATHER:

DAILY SAFETY CHECK LIST

WALK AROUND PICKUP INSPECTION

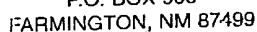
Safety Glasses	☒	Personal Protective Equip	☒
Hard Hat	☒	No Loose Fitting Clothes	☒
Steel Toe Shoe	☒	No Sleeveless Shirts	☒

Tires	OK
Lights	OK
Windshield	OK
Oil	OK

- Check H2S Monitor
- Check plug in
- Make sure it is working
- Pull test tube

Drill _____
Test _____
Rig Inspection _____

san juan reproduction 525-41



DATE: 9-10-01

WELL NUMBER 1# 17

STATE / COUNTY P.N. SPN / MAN

SEC. 17 T/S 31st RANGE 16th

LOG. LAT.

[illegible]



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499

RIG NO.

8

DATE: 9-7-01

111702

LEASE Many Rocks Gallup

WELL NUMBER 17

STATE / COUNTY NM, San Juan

SEC. 17 T/S T-31-H RANGE R-16

LOG.

LAT.

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	7:30	Travel Time			
7:30	9:00	Take the hot oiler to get a load of water			
9:00	10:30	Hot oil tubing			
10:30	12:30	bleed down well			
12:30	1:00	nipple up Bop & floor			
1:00	2:00	Trip out of the hole 49 jnts			
2:00	2:30	Trip in hole 41 jnts			
2:30		Rig up cementer, circulate the hole, cement 16 sacks			
	3:00	w/ 2% calcium chloride			
3:00	3:30	Trip out of hole 41 jnts			
3:30	4:00	change out valves on cementer			
4:00	5:30	Travel Time			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
48	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE	COUN
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber					
	128	Companion Flange		192	27/8 Swab Cups				TGB	
31	118	BOP		193	2.00 Swab Cups				Rods	
	120	5000 BOP			Other Swab Cups				Rods	
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods	
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs	
	151	Pit		197	Slip Segments				Polish Rod	
	126	Pipe Racks		198	Pipe Dope				Fuel Surcharge \$	
	144	Tong Heads Size		212	Wiper Rubbers					
	130	Depthometer								
	133	LYT Elevators (134) MYT								
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours	8 1/2	Rate \$			\$
	124	BOP Rams - Additional			RIG TIME Hours		Rate \$			\$
	153	Rod Fishing Tools			TRAVEL TIME Hours	3	Rate \$			\$
	140	Paraffin Knife							Accident	
	137	Light Plant			EMPLOYEE TIME	Hours		S.S. NO.	Y	N
	131	T.I.W. Valve		Oper.	Brandon Baker	11 1/2	523-39-6853			
	119	Closing Unit		DK. Man	Freddy Archuleta	11 1/2	521-98-1860			
	110	H2S Equipment		F.H.	Cesar Cruz	11 1/2	510-74-1165			
	204	Rig Ramp		F.H.	Raulo Enart	11 1/2	523-29-2279			
	211	Subsistence		F.H.	Richard Golbe	11 1/2	525-13-3411			
	160	Standing Valve		F.H.						
	187	Phone 486-2008								
	188	Restroom								
	154	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2								
	116	3.5 Swivel								
	041	Environmental Waste Surcharge								
	107	Supervisor								

TOTAL DAILY COST \$

Operators Signature

Brandon J Baker

Pusher Signature

Accepted By

A.F.E. No.

TRIP OUT	49 jnts	TRIP OUT	41 jnts	TOTAL MAN HOURS
TRIP IN	41 jnts	TRIP IN		TRIP IN
TRIP OUT		TRIP OUT		TRIP OUT
TUBING SIZE		ROD SIZES		TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC

Person Conducting Meeting

COMMENTS:

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 126 693

PROPANE:

ROUND TRIP MILEAGE:

RIG HIGHWAY MILEAGE:

WEATHER:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST

WALK AROUND PICKUP INSPECTION

Safety Glasses ☒ Personal Protective Equip ☒

Tires

Hard Hat ☒

No Loose Fitting Clothes ☒

Lights

Steel Toe Shoe ☒

No Sleeveless Shirts ☒

Windshield

Oil

Check H2S Monitor

Check plug in

Make sure it is working

Pull test tube

Drill

Test

Rig Inspection

B.O.P.

Key Energy Services

FOUR CORNERS
P.O. BOX 900

FARMINGTON, NM 87499

RIG NO. 3569

DATE: 7-7-01

LEASE Cottonwood, Rock & Collier Unit

WELL NUMBER 417

STATE / COUNTY N.M. SAN JUAN

SEC. 17 T/S 310 RANGE 16 W

LOG. _____ LAT. _____

[illegible]

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.		
	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE		COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB		
	128	Companion Flange		192	27/8 Swab Cups				Rods		
	118	BOP		193	2.00 Swab Cups				Rods		
	120	5000 BOP			Other Swab Cups _____				Rods		
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Subs		
	145	Pump Used Standby		196	Peckomatic Tong Dies				Polish Rod		
	151	Pit		197	Slip Segments				Fuel Surcharge \$		
	126	Pipe Racks		198	Pipe Dope						
	144	Tong Heads Size		212	Wiper Rubbers						
	130	Depthometer									
	133	LYT Elevators (134) MYT									
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours		Rate \$			\$	
	124	BOP Rams - Additional			RIG TIME Hours		Rate \$			\$	
	153	Rod Fishing Tools			TRAVEL TIME Hours		Rate \$			\$	
	140	Paraffin Knife							Accident		
	137	Light Plant			EMPLOYEE TIME	Hours	S.S. NO.		Y	N	
	131	T.I.W. Valve		Oper.	Steve Dobis	12	585-060220				
	119	Closing Unit		DK. Man							
	110	H2S Equipment		F.H.							
	204	Rig Ramp		F.H.							
	211	Subsistence		F.H.							\$
	160	Standing Valve		F.H.							\$
	187	Phone									
	188	Restroom									
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2									
	116	3.5 Swivel									
	041	Environmental Waste Surcharge									
	107	Supervisor									
				Operators Signature <i>Steve Dobis</i>				TOTAL DAILY COST \$			
				Pusher Signature <i>MBL</i>							
				Accepted By _____							
				A.F.E. No. _____							

TRIP OUT	TRIP OUT	TOTAL MAN HOURS
TRIP IN	TRIP IN	TRIP IN
TRIP OUT	TRIP OUT	TRIP OUT
TRIP OUT	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC
COMMENTS:

Person Conducting Meeting _____

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING:

ROUND TRIP MILEAGE

WEATHER:

DAILY SAFETY CHECK LIST

Safety Glasses ☐

Hard Hat ☐

Steel Toe Shoe ☐

Personal Protective Equip ☐

No Loose Fitting Clothes ☐

No Sleeveless Shirts ☐

WALK AROUND PICKUP INSPECTION

Tires

Lights

Windshield

Oil

PROPANE:

BIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

Check H2S Monitor

Check plug in

Make sure it is working

Pull test tube

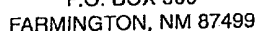
B.O.P.

Drift

Test

Rig Inspection

san juan reproduction 525-41



RIG NO.

DATE:

9-4-01

LEASE

Many Rocks

WELL NUMBER

15

STATE / COUNTY

nm 1 San Juan

SEC.

17

T/S T-31-A

RANGE B-16-6

LOG.

LAT.

san juan reproduction 525-41

san juan reproduction 525-41

TRIP OUT				TRIP OUT				TOTAL MAN HOURS	
TRIP IN				TRIP IN				TRIP IN	
TRIP OUT				TRIP OUT				TRIP OUT	
TUBING SIZE				ROD SIZES				TOTAL FOOTAGE	
SAFETY & ENVIRONMENTAL TOPIC				Person Conducting Meeting _____					
COMMENTS:									
NEAR MISSES:									
POTENTIAL HAZARDS:									
ODOMETER READING: _____					PROPANE: _____				
ROUND TRIP MILEAGE: _____					RIG HIGHWAY MILEAGE: _____				
WEATHER: _____					ROAD CONDITIONS: _____				
DAILY SAFETY CHECK LIST			WALK AROUND PICKUP INSPECTION					B.O.P.	
Safety Glasses ☐	Personal Protective Equip ☐	Tires _____	Check H2S Monitor _____	Drill _____					
Hard Hat ☐	No Loose Fitting Clothes ☐	Lights _____	Check plug in _____	Test _____					
Steel Toe Shoe ☐	No Sleeveless Shirts ☐	Windshield _____	Make sure it is working _____	Rig Inspection _____					
		Oil _____	Pull test tube _____						
san juan reproduction 525-4									

Mo-Te Inc.

QUALIFIED WORKMANSHIP

P.O. Box 223
Farmington, NM 87499
Phone (505) 325-1666
Fax (505) 327-0336
Email: mo-te@acrnet.com

Invoice

Invoice Number:
56542

Invoice Date:
sep 11, 2001

Page:
1

Sold To:

KEY ENERGY SERVICES
PO BOX 900
FARMINGTON, NM 87499

Ship to:

Customer ID		Customer PO/ Work Order		Payment Terms	
KEY		68579		Net 30 Days	
				Service Date	Due Date
				9/7/01	10/11/01

Quantity	Description	Unit Price	Extension
	MANY ROCKS GALLUP PROJECT #17		
	HOT OIL TUBING	78.00	468.00
6.00	HOT OIL UNIT	0.80	20.00
25.00	PROPANE PER GAL		

Taxable	468.00
Non Taxable	20.00
Sales Tax	26.91
TOTAL	514.91

THANK YOU. WE APPRECIATE YOUR BUSINESS

JOB # _____

WELL: Mammoth's Keller well # 19
 LEGALS: sec. 17, tnsp 31, rge 16
 COUNTY: Smyth STATE: W. Va.
 RIG/UNIT #: 490 / 8
 OPERATOR: B. S. Thompson
 CODE 037 6 4

DATE WORK STARTED: 9-12-01
DATE WORK COMPLETED: 2-12-01

TOTAL RIG HOURS: 17 1/2

\$ 9533.25

\$ 9533.25

ADDITIONAL CHARGES AND/OR <CREDITS> (** = TAXABLE ITEM)

[illegible]

___AZTEC = 6.25%	___BLOOMFIELD = 6.25%
___FNM = 6.0625%	___SAN JUAN = 5.75%
___SANDOVAL = 5.75%	___McKINLEY = 5.875%
___RIO ARRIBA = 5.625%	

SUB TOTAL	\$	<u>10.355</u>
TAX	\$	<u>1.174</u>
TOTAL	\$	<u>11.529</u>

COLO, RBM = 3% UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT _____
MUD _____
CIBP _____
RETAINER _____
PERFORATIONS _____
DRY HOLE MARKER _____



Telephone (970) 565-4882

P. O. Box 1208
Cortez, Colorado 81321

RR 2500

Company Key Energy, P&A Dept.

Order No. _____

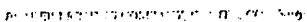
Date 9-12-01

Address _____

LOCATION	WELL NO.	TUB	CSG.	FLOW LINE	TEST TUB	TREAT TANK	TEMPERATURE		PRESSURE		BBL	HRS.	RATE	AMOUNT
							START	FINISH	START	FINISH				
<u>Blowing Rocks</u>	<u>19</u>	☒					<u>70°</u>	<u>230°</u>	<u>0"</u>	<u>750"</u>	<u>30</u>	<u>7 1/2</u>	<u>70°</u>	<u>525.00</u>
Start Time	<u>9:30 Am</u>						Propane — — — Gallons Used <u>20</u> @ <u>125</u>						<u>2500</u>	
Stop Time	<u>5:00 Pm</u>						Other Charges							
						TOTAL CHARGES						<u>525.00</u>		

OPERATOR <u>Ernie Sanders</u>	Remarks: <u>Hot oil/water tubing line P & A</u>
HELPER 	
TRUCK NO. <u>30-1</u>	
Ordered By _____	Signed <u>Joe Hansen</u>

*Thank You
Very Much*





Key Energy Services

FOUR CORNERS

P.O. BOX 900

FARMINGTON, NM 87499

RIG NO.

DATE: 9-13-01

LEASE Many Rocks

WELL NUMBER 19

STATE / COUNTY NM San Juan

SEC. 17 T/S T-31m RANGE R-16W

LOG. LAT.

FROM	TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:00	8:00	Travel Time			
8:00	8:30	Trip in hole tag cement at 37 jnts			
8:30	9:30	Trip out of hole laying down 36 jnts			
9:30		dig out braiden head valve & hook up to casing			
	10:30	pressure test to 500 lbs., perforate @ 24 1/4			
10:30		circulate hole, cement to surface 64 sacks,			
		nipple down floor & BOP, pick up tools and clean			
	12:30	up location			
12:30	1:00	Rig down			
1:00		dig out well head, weld on dry hole marker,			
	3:00	rig down cementer			
3:00	4:30	Travel Time			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.		
48	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE		COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB		
	128	Companion Flange		192	27/8 Swab Cups				Rods		
31	118	BOP		193	2.00 Swab Cups				Rods		
	120	5000 BOP			Other Swab Cups				Rods		
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods		
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods		
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs		
	151	Pit		197	Slip Segments				Polish Rod		
	126	Pipe Racks		198	Pipe Dope				Fuel Surcharge \$		
	144	Tong Heads Size		212	Wiper Rubbers						
	130	Depthometer									
	133	LYT Elevators (134) MYT									
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours	7	Rate \$				\$
					RIG TIME Hours		Rate \$				\$
	124	BOP Rams - Additional			TRAVEL TIME Hours	3 1/2	Rate \$				\$
	153	Rod Fishing Tools							Accident	Y	N
	140	Paraffin Knife			EMPLOYEE TIME	Hours	S.S. NO.				
	137	Light Plant		Oper.	Brandon Baker	10 1/2	523-39-6853				
	131	T.I.W. Valve		DK. Man	Fredly Archuleta	10 1/2	521-98-1860				
	119	Closing Unit		F.H.	Cesar Cruz	10 1/2	510-74-1165				
	110	H2S Equipment		F.H.	Waco Ehart	10 1/2	523-29-2271				
	204	Rig Ramp		F.H.							\$
	211	Subsistence		F.H.							\$
	160	Standing Valve		F.H.							\$
	187	Phone 486-2008							TOTAL DAILY COST		\$
	188	Restroom			Operators Signature	Brandon Baker					
	154	Slips 1 1/4 1 1/2 2 1/8 3 1/2 4 1/2			Pusher Signature	NK					
	116	3.5 Swivel			Accepted By						
	041	Environmental Waste Surcharge			A.F.E. No.						
	107	Supervisor									

TRIP OUT	36 jnts	TRIP OUT	TOTAL MAN HOURS
TRIP IN	37 jnts	TRIP IN	TRIP IN
TRIP OUT		TRIP OUT	TRIP OUT
TUBING SIZE		ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC Person Conducting Meeting

COMMENTS:

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING:

ROUND TRIP MILEAGE:

WEATHER:

PROPANE:

RIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST

WALK AROUND PICKUP INSPECTION

Check H2S Monitor

Check plug in

Make sure it is working

Pull test tube

Drill

Test

Rig Inspection

san Juan reproduction 525-



Key Energy Services

FOUR CORNERS
P.O. BOX 909
FARMINGTON, NM 87499

RIG NO. 8

DATE: 9-12-01

111704

LEASE MANY ROCKS

WELL NUMBER 419

STATE / COUNTY NM / SAN JUAN

SEC. SWNW Sec 17 T/S T-31-N RANGE R-16-U

LOG. LAT.

FROM	TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:30	9:00	TRAVEL TIME: drop flange off at weatherford up get bridle at chert floor			
9:00	10:00	Put Tire on transport, wait on cat			
10:00	10:30	wait on cat Inspect derrick, for cracks,			
10:30	11:30	Spot Rig In, Rig up			
11:30	12:00	Pull Rods back on trailer			
12:00	1:30	trip out of hole 51/8 rods 63 total, change over to pull tubing			
1:30	2:30	Hot oil Tubing			
2:30	3:00	Flow tubing Back			
3:00	4:30	Nipple down well head, Nipple up changeover Sledge 5 1/2 collar, Nipple up Bops			
4:30	5:00	Trip out of hole 25 stands 11" tail joint			
5:00	5:30	Trip in hole 21 stands 1 single hook up to tubing			
5:30	6:00	Concent balance Plug to Sacks			
6:00	8:00	Trip out of hole, 22 stands TRAVEL TIME			

BA/NO.	CODE	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.
48	099	Pickup # Phone #	190	S. Stripping Rubber				SIZE
	155	Rec. Stripping Head (156) Sup.	191	R. Stripping Rubber				COUN
	128	Companion Flange	192	27/8 Swab Cups				TGB
31	118	BOP	193	2.00 Swab Cups				Rods
	120	5000 BOP		Other Swab Cups				Rods
	143	Power Rod or Tubing Tongs	194	Oil Saver Rubbers				Rods
	115	Power Swivel Use Standby	195	B.J. Tongs Dies				Subs
	145	Pump Used Standby	196	Peckomatic Tong Dies				Polish Rod
	151	Pit	197	Slip Segments				Fuel Surcharge \$
	126	Pipe Racks	198	Pipe Dope				
	144	Tong Heads Size	212	Wiper Rubbers				
	130	Depthometer						
	133	LYT Elevators (134) MYT						
	135	3 1/2 or 4 1/2 Elev.						
	124	BOP Rams - Additional						
	153	Rod Fishing Tools						
	140	Paraffin Knife						
	137	Light Plant						
	131	T.I.W. Valve	Oper.	Adam Stieglmeyer	13 1/2	521-92-9489		
	119	Closing Unit	DK. Man	Brandon Baker	13 1/2	523-39-6853		
	110	H2S Equipment	F.H.	Cesar Cruz	13 1/2	510-74-1165		
	204	Rig Ramp	F.H.	Freddy Archuleta	13 1/2	521-98-1860		
	211	Subsistence	F.H.	Waco Ehart	13 1/2	523-29-2271		
	160	Standing Valve	F.H.					
	187	Phone 486-2008						
	188	Restroom						
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2						
	116	3.5 Swivel						
	041	Environmental Waste Surcharge						
	107	Supervisor						
				TOTAL DAILY COST		\$		
				Operators Signature		Adam Stieglmeyer		
				Pusher Signature		NAC		
				Accepted By				
				A.F.E. No.				

TRIP OUT	25 stands 2 3/8	TRIP OUT	43 jnts 2 3/8	TOTAL MAN HOURS
TRIP IN	43 jnts 2 3/8	TRIP IN		TRIP IN
TRIP OUT		TRIP OUT		TRIP OUT
TUBING SIZE		ROD SIZES		TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC Person Conducting Meeting
COMMENTS: Inspected Derrick for cracks, checked out drawworks
Brakes, checked the cotter pins

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 127 3 42

PROPANE:

ROUND TRIP MILEAGE:

RIG HIGHWAY MILEAGE:

WEATHER:

ROAD CONDITIONS:

DAILY SAFETY CHECK LIST

Safety Glasses ☒ Personal Protective Equip ☒
Hard Hat ☒ No Loose Fitting Clothes ☒
Steel Toe Shoe ☒ No Sleeveless Shirts ☒

WALK AROUND PICKUP INSPECTION

Tires ☒
Lights ☒
Windshield ☒
Oil ☒

Check H2S Monitor ☒
Check plug in ☒
Make sure it is working ☒
Pull test tube ☒

Drill ☐
Test ☐
Rig Inspection ☐

B.O.P.

COLO, RBM = 3% UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT	=	
MUD	=	
CIBP	=	
RETAINER	=	
PERFORATIONS	=	
DRY HOLE MARKER	=	
	=	
	=	



Telephone (970) 565-4882

P. O. Box 1208
Cortez, Colorado 81321

2384

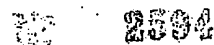
Company R. C. P. A. L.

Order No. _____

Address _____

Date 9-14-01

LOCATION	WELL NO.	TUB	CSG.	FLOW LINE	TEST TUB	TREAT TANK	TEMPERATURE		PRESSURE		BBL	HRS.	RATE	AMOUNT
							START	FINISH	START	FINISH				
<u>W. T. R. L. 1208</u>	<u>16</u>	☒					<u>50</u>	<u>120</u>	<u>0</u>	<u>15</u>	<u>50</u>	<u>12</u>	<u>70</u>	<u>600</u>
Start Time	<u>7:00 AM</u>						Propane — — — Gallons Used <u>30</u> @ <u>12</u>						<u>375</u>	
Stop Time	<u>5:00 PM</u>						Other Charges							
							TOTAL CHARGES						<u>700</u>	
OPERATOR	Remarks: <u>W. T. R. L. 1208</u>													
HELPER														
TRUCK NO.	Ordered By _____ Signed _____													



P. O. Box 1208
Cortez, Colorado 81321

Order No. _____

Address

Date 7/22/64

Thank you
very much

2010

san juan repro form 525-46



Key Energy Services, Inc.

P.O. Box 900
5651 US Highway 64
Farmington, NM 87499
505-327-0416 • fax 505-327-4962

145685

DATE 9-14-01

TRUCK NO. 114

CUSTOMER State of N.M. 01-521-25-179

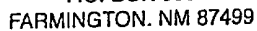
DRIVER Steve Dobis SS NO. 585-06-0720

LOCATION Manay Rock west Gallup unit #16

ONE WAY, _____ MILES

FROM Playa water tank TO Rip pit water COUNTY SAN JUAN

	OIL	WATER	STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.	HRS.	SIGNATURE
1. BBLs. HAULED		80	3:30	P.M.	5:00	P.M.	1 1/2	REC'D BY
2. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
3. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
4. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
5. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
6. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
7. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
8. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
9. BBLs. HAULED			STARTING TIME	A.M. P.M.	STOP TIME	A.M. P.M.		REC'D BY
TOTAL BBLs.			HIGH GAUGE				TOTAL HOURS	PER \$
COMPANY MAN			LOW GAUGE					
LEGAL DESCRIPTION			SEC.	TOWNSHIP	RANGE			
REMARKS								
ROAD CONDITIONS								



RIG NO.

5

DATE: 9-14-01

LEASE Mari Reels

WELL NUMBER #16

STATE / COUNTY NM / San Juan

SEC. 19 T/S T-51N RANGE R-166

LOG. 20° 54.42 N LAT. 108° 33.57 W

TRIP OUT	TRIP OUT	TOTAL MAN HOURS
TRIP IN	TRIP IN	TRIP IN
TRIP OUT	TRIP OUT	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE
SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting
COMMENTS:		
NEAR MISSES:		
POTENTIAL HAZARDS:		
ODOMETER READING:	127947	PROPANE:
ROUND TRIP MILEAGE:		RIG HIGHWAY MILEAGE:
WEATHER:	ROAD CONDITIONS:	
DAILY SAFETY CHECK LIST		B.O.P.
Safety Glasses ☒	Personal Protective Equip ☒	Drill
Hard Hat ☒	No Loose Fitting Clothes ☒	Test
Steel Toe Shoe ☒	No Sleeveless Shirts ☒	Rig Inspection
WALK AROUND PICKUP INSPECTION		san juan reproduction 5:
Tires	OK	Check H2S Monitor
Lights	OK	Check plug in
Windshield	OK	Make sure it is working
Oil	OK	Pull test tube

JOB # _____

___ COLO, RBM = 3% ___ UTAH, RBM = 6% (LISTED FOR TAX PURPOSES ONLY, ITEMS INCLUDED IN BID PRICE)

CEMENT	_____	=	_____
MUD	_____	=	_____
CIBP	_____	=	_____
RETAINER	_____	=	_____
PERFORATIONS	_____	=	_____
DRY HOLE MARKER	_____	=	_____
	_____	=	_____



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499

RIG NO. 8

DATE: 9-5-01

110325

LEASE MANY ROCKS

WELL NUMBER W-1

STATE / COUNTY NM / SAN JUAN

SEC. 17 T/S 7-31-N RANGE 16 W

LOG. 36° 54' 10" LAT. 108° 33' -LOW

FROM	TO	WORKOVER 1322	COMPLETION 6235	WELL CODE	CODE
6:00	7:30	TRAVEL TIME			
7:30	8:00	JSA / Safety meeting, fire ext.			
8:00	9:00	Trip in hole open ended, 44 stands, Tag 10' in on 4th stand, Laydown 8 Joints			
9:00	9:30	Circulate hole clean, pressure test casing 500. Cement, 47 Sacks, laydown 6 Joints,			
9:30	10:30	transfer cement, pump 47 SACKS cement laydown 27 Joints			
10:30	11:30	TRANSFER water, pump 48 SACKS cement, lay down 47 Joints			
11:30		Rig up wireline purficate at 360' Rig up pump to casing, out braided head			
	1:30	Try Circulate, 1/2 barrel 200 LBS, work on cement,			
1:30	2:30	TTH 8 Joints Toh, 8 Joints Cement 114 SACKS			
2:30	4:00	Purf. at 155 Cement to Surf 114 SACKS Rig floor down, Tag clean up			
4:00	5:00	Rig down, clean up location, check scoping RAC bolts across crown			
5:00	6:30	TRAVEL TIME Top off casing w/ 12 Sx			

5:00 6:30		Travel Time		TOP OF CASING AT 125'						
BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
48	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE COUNT	
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB	
	128	Companion Flange		192	27/8 Swab Cups				Rods	
	118	BOP		193	2.00 Swab Cups				Rods	
31	120	5000 BOP			Other Swab Cups				Rods	
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Subs	
	145	Pump Used Standby		196	Peckomatic Tong Dies				Polish Rod	
	151	Pit		197	Slip Segments				Fuel Surcharge \$	
	126	Pipe Racks		198	Pipe Dope					
	144	Tong Heads Size		212	Wiper Rubbers					
	130	Depthometer								
	133	LYT Elevators (134) MYT								
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours	9 1/2	Rate \$			\$
	124	BOP Rams - Additional			RIG TIME Hours		Rate \$			\$
	153	Rod Fishing Tools			TRAVEL TIME Hours	3	Rate \$			\$
	140	Paraffin Knife							Accident	
	137	Light Plant			EMPLOYEE TIME	Hours		S.S. NO.	Y	N
	131	T.I.W. Valve		Oper.	Adam Stiegelmeier	12 1/2	521-92-9489			✓
	119	Closing Unit		DK. Man	Brandon Baker	12 1/2	523-39 6853			✓
	110	H2S Equipment		F.H.	Cezar Cruz	12 1/2	510-74-1165			✓
	204	Rig Ramp		F.H.	Freddy Arculeta	12 1/2	521-98-1860			✓
	211	Subsistence		F.H.	WACO EHART	12 1/2	523-29-2271			✓
	160	Standing Valve		F.H.						\$
✓	187	Phone 486-2008							TOTAL DAILY COST	\$
✓	188	Restroom			Operators Signature	Adam Stiegelmeier				
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2			Pusher Signature					
	116	3.5 Swivel			Accepted By					
	041	Environmental Waste Surcharge			A.F.E. No.					
	107	Supervisor								
									TOTAL MAN HOURS	62 1/2

TRIP OUT	TRIP OUT 27 Joints	TOTAL MAN HOURS	62 1/2
TRIP IN 88 Joints	TRIP IN	TRIP IN	
TRIP OUT 6 Joints 8 Joints	TRIP OUT 47 Joints	TRIP OUT	
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE	
SAFETY & ENVIRONMENTAL TOPIC	Person Conducting Meeting		
COMMENTS:			

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING: 126109

PROPANE:

RIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

WEATHER:	DAILY SAFETY CHECK LIST	WALK AROUND PICKUP INSPECTION	B.O.P.
	Safety Glasses ☒	Tires ☒	Drill ☐
	Personal Protective Equip ☒	Lights ☒	Test ☐
	Hard Hat ☒	Windshield ☒	Rig Inspection ☐
	Steel Toe Shoe ☒	Oil ☒	
		Check H2S Monitor ☒	
		Check plug in ☒	
		Make sure it is working ☒	
		Pull test tube ☒	

san juan reproduction 525-4



Key Energy Services

FOUR CORNERS
P.O. BOX 900
FARMINGTON, NM 87499 RIG NO. 8

110324

DATE: 9-4-01

LEASE MANY ROCKS
WELL NUMBER 1-W
STATE / COUNTY NM 1 SAN JUAN
SEC. 17 T/S 7-31-N RANGE 16W
LOG. 36°54'-18 LAT. 108° 33'-00

FROM	TO	☐ WORKOVER 1322	☐ COMPLETION 6235	WELL CODE	CODE
6:00	7:30	TRAVEL TIME			
7:30	9:00	ISA/ cut well headoff, weld on new changeover swedge			
9:00	10:00	Nipple up 1 1/2" circulating spool. Bops Rq floor up tongs,			
10:00	1:00	Trip in hole 109 Joints 2 3/8 tubing			
1:00	1:30	BALANCE cement plug at 3416 pump 60 SACKS			
1:30	2:30	Trip out of hole, 54 STANDS 1 Joint			
2:30	3:00	Wait on cement plug, find AIR LEAK ON Rq			
3:00	4:00	Trip in hole check for tag at 107 Joints			
4:00	5:30	Pump cement 23 SACKS Lay down 13 Joints Hook up cement 60 SACKS STAND BACK 48 STANDS 2 3/8 tubing			
5:30	7:00	TRAVEL TIME			

BA/NO.	CODE		COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
46	099	Pickup # Phone #		190	S. Stripping Rubber				SIZE	COUNT
	155	Rec. Stripping Head (156) Sup.		191	R. Stripping Rubber				TGB	
	128	Companion Flange		192	27/8 Swab Cups				Rods	
31	118	BOP		193	2.00 Swab Cups				Rods	
	120	5000 BOP			Other Swab Cups				Rods	
	143	Power Rod or Tubing Tongs		194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby		195	B.J. Tongs Dies				Rods	
	145	Pump Used Standby		196	Peckomatic Tong Dies				Subs	
	151	Pit		197	Slip Segments				Polish Rod	
	126	Pipe Racks		198	Pipe Dope				Fuel Surcharge \$	
	144	Tong Heads Size		212	Wiper Rubbers					
	130	Depthometer								
	133	LYT Elevators (134) MYT								
	135	3 1/2 or 4 1/2 Elev.			RIG TIME Hours	10	Rate \$			\$
	124	BOP Rams - Additional			RIG TIME Hours		Rate \$			\$
	153	Rod Fishing Tools			TRAVEL TIME Hours	3	Rate \$			\$
	140	Paraffin Knife							Accident	
	137	Light Plant			EMPLOYEE TIME	Hours		S.S. NO.	Y	N
	131	T.I.W. Valve		Oper.	Adam Steigelmeyer	13	521-92-9489			
	119	Closing Unit		DK. Man	Brandon Baker	13	523-39-6853			
	110	H2S Equipment		F.H.	Cezar Cruz	13	510-74-1165			
	204	Rig Ramp		F.H.	Waco chart	13	523-29-2271			
	211	Subsistence		F.H.						
	160	Standing Valve		F.H.						
✓	187	Phone 486-2008								
✓	188	Restroom								
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2								
	116	3.5 Swivel								
	041	Environmental Waste Surcharge								
	107	Supervisor								
				Operators Signature		Adam Steigelmeyer		TOTAL DAILY COST \$		
				Pusher Signature		NRC				
				Accepted By						
				A.F.E. No.						

TRIP OUT 109 Joints	TRIP OUT 13 Joints	TOTAL MAN HOURS 52
TRIP IN 109 Joints	TRIP IN 107 Joints	TRIP IN
TRIP OUT	TRIP OUT 96 Joints	TRIP OUT
TUBING SIZE	ROD SIZES	TOTAL FOOTAGE

SAFETY & ENVIRONMENTAL TOPIC		Person Conducting Meeting
COMMENTS: stay away from cement dust		
NEAR MISSES: pinched fingers between tongs and tubing		
POTENTIAL HAZARDS:		

ODOMETER READING: 125827	PROPANE:
ROUND TRIP MILEAGE:	RIG HIGHWAY MILEAGE:
WEATHER:	ROAD CONDITIONS:

DAILY SAFETY CHECK LIST		WALK AROUND PICKUP INSPECTION	B.O.P.	
Safety Glasses ✓	Personal Protective Equip ✓	Tires ✓	Check H2S Monitor	Drill ✓
Hard Hat ✓	No Loose Fitting Clothes ✓	Lights ✓	Check plug in	Test ✓
Steel Toe Shoe ✓	No Sleeveless Shirts ✓	Windshield ✓	Make sure it is working	Rig Inspection
		Oil ✓	Pull test tube	san juan reproduction 525

FARMINGTON, NM 87499

110323

LEASE MANY RACKS Gallus cont

WELL NUMBER # 120

STATE / COUNTY JM / SAN JUAN

SEC. 17 T/S 3LN RANGE 16

LOG. _____ LAT. _____

DATE: 8-31-01

RIG NO. 2

[illegible]

BA/NO.	CODE	COST	CODE	SALES ITEMS	QTY	PRICE EA.	COST	DOWN HOLE EQUIP.	
								SIZE	COUNT
48	099	Pickup # Phone #	190	S. Stripping Rubber					
	155	Rec. Stripping Head (156) Sup.	191	R. Stripping Rubber				TGB	
	128	Companion Flange	192	27/8 Swab Cups				Rods	
	118	BOP	193	2.00 Swab Cups				Rods	
	120	5000 BOP		Other Swab Cups _____				Rods	
	143	Power Rod or Tubing Tongs	194	Oil Saver Rubbers				Rods	
	115	Power Swivel Use Standby	195	B.J. Tongs Dies				Subs	
	145	Pump Used Standby	196	Peckomatic Tong Dies				Polish Rod	
	151	Pit	197	Slip Segments				Fuel Surcharge \$	
	126	Pipe Racks	198	Pipe Dope					
	144	Tong Heads Size	212	Wiper Rubbers					
	130	Depthometer							
	133	LYT Elevators (134) MYT		RIG TIME Hours		Rate \$			\$
	135	3 1/2 or 4 1/2 Elev.		RIG TIME Hours	4	Rate \$			\$
	124	BOP Rams - Additional		TRAVEL TIME Hours	1 1/2	Rate \$			\$
	153	Rod Fishing Tools						Accident	
	140	Paraffin Knife						Y	N
	137	Light Plant		EMPLOYEE TIME	Hours	S.S. NO.			
	131	T.I.W. Valve	Oper.	Adam Stieglmeyer	5 1/2	521-92-9489			
	119	Closing Unit	DK. Man	Barney Barker	5 1/2	521-98-1860			
	110	H2S Equipment	F.H.	Freddy Arculeta	5 1/2	510-74-1165			
	204	Rig Ramp	F.H.	Cozack Cruz	5 1/2	523-29-2271			
	211	Subsistence	F.H.	WACON EHAET	5 1/2				
	160	Standing Valve						TOTAL DAILY COST	\$
✓	187	Phone 486-2008		Operators Signature	Adam Stieglmeyer				
✓	188	Restroom		Pusher Signature					
	154	Slips 1 1/4 1 1/2 2 1/16 3 1/2 4 1/2		Accepted By					
	116	3.5 Swivel		A.F.E. No.					
	041	Environmental Waste Surcharge						TOTAL MAN HOURS	22
	107	Supervisor							

107	Supervisor	A.F.E. No.	TOTAL MAN HOURS	22
TRIP OUT	1 Sub 272	TRIP OUT	TRIP IN	
TRIP IN		TRIP IN	TRIP OUT	
TRIP OUT		TRIP OUT	TOTAL FOOTAGE	
		ROD SIZES		

SAFETY & ENVIRONMENTAL TOPIC

NEAR MISSES:

POTENTIAL HAZARDS:

ODOMETER READING:

ROUND TRIP MILEAGE:

WEATHER:

DAILY SAFETY CHECK LIST

Safety Glasses ☐

Hard Hat

Hard Hat
Safety Shoes

Personal Protective Equip

No Loose Fitting Clothes

No Sleeveless Shirts

WALK AROUND PICKUP INSPECTION

Tires

Lights

Windshield

Oil

PROPANE:

BIG HIGHWAY MILEAGE:

ROAD CONDITIONS:

Check H2S Monitor
Check plug in
Make sure it is working
Pull test tube

Drill

Test

Rig Inspection

B.O.P.

san juan reproduction



FARMINGTON, NM 87499

RIG NO. 3569

DATE: 8-31-01

LEASE 7-10-1944 MAA

WELL NUMBER # 14

STATE / COUNTY N.M. 1 SA

SEC. 17 T/S 310

LOG. _____ LAT. _____

[illegible]