

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such cases.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR **Bay Star Petroleum Corporation**

3. ADDRESS OF OPERATOR **P.O. Box 2975 Corpus Christi, Texas 78403**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface **1980' FWL + 660' FSL from the SW 1/4 of section 35.**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) **5784 GR**

5. LEASE DESIGNATION AND SERIAL NO.
14-20-600-3540

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Navajo P.

9. WELL NO.
#5

10. FIELD AND POOL, OR WILDCAT
Manu Rocks-Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 35-T32N-R17W

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well intervention 7/16/85. Pumped 4 barrels of water down section to test packer at 1620', packer held. Mixed 3 barrels of water with 1 barrel of Toolflow. Pumped chemical down tubing and it down with 7 barrels of water. Shut-in over night. Swabbed dry and put back on production 6M 7/17/85.

Production before treatment: .5 BOPD 5 BWPD

Production after treatment: 3 BOPD 25 BWPD

RECEIVED

AUG 19 1985

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

AUG 16 1985

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

BY

SM

*See Instructions on Reverse Side

NMOCC