

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS, OIL WELLS

(Do not use this form for proposals to drill or to deepen or plug a well and a directional well or.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

14-25-1602-700

6. IF INDIAN, AGENT'S OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

8. NAME OR LEASE NAME

Navajo

9. WELL NO.

P-8

10. FIELD AND POOL, OR WILDCAT

Mona Valley

11. GEO. TYP. NO. ON SURV. AND SURVEY OR AREA

35-T320-15

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

AUG 15 1985

1. NAME OF OPERATOR

Bay Star Petroleum Corporation

2. ADDRESS OF OPERATOR

19 W 9975 Corpus Christi Texas 78403

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660 FS / 660 FW from the SW 1/4 of
Section 35

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

5862 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TREAT WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

MULTIPLE COMPLETE

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOT OR ACIDIZING

☐

ABANDON*

☐

SHOOTING OR ACIDIZING

☒

ABANDONMENT*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

(Note: Report results of multiple completion or well
completion or recompletion report and so forth.)16. SUMMARY OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated dates of starting or
completing work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of operation was 7/16/85. Pumped 18 barrels of acid down the backside and fill it to the top. Packer held at 1400. Mixed 26 gallons of water with Turflow chemical. Pumped chemical down 2 1/2" tubing. Pressured up to 450 psi. Mixed chemical with 300 gallons of water at approximately 1400 and set in place. Pressure at final shut-in was 475 psi. Left in over night and swabbed dry the following day. 7/16/85

RECEIVED

AUG 19 1985

OIL COLL.

DIS.

ACCEPTED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark L. Nebel

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

AUG 16 1985

FARMINGTON RESOURCE AREA

BY: Jim

*See Instructions on Reverse Side

NMOCC