

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. 1-149-IND-7090	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESSR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe	
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME Navajo Tribe "A"	
3. ADDRESS OF OPERATOR Box 810, Farmington, New Mexico		8. FARM OR LEASE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' from South Line and 1900' from East Line. At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. DATE ISSUED		10. NUMBER OF FEET OF CEMENT SET IN WELL None	
15. DATE SPUDDED 11-19-63		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA 35. 34-N, 13-W, BLM	
16. DATE T.D. REACHED 1-3-64		12. COUNTY OR TERRITORY San Juan	
17. DATE COMPI. (Ready to prod.) Plugged 1-13-64		13. STATE New Mexico	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5330' DF		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8813'		21. PLUG, BACK T.D., MD & TVD 0	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 to 8123'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dry Hole		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sample Log - Gamma ray		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8 5/8"	WEIGHT, LB./FT. 24	DEPTH SET (MD) 621'	CEMENTING RECORD 150 sacks
AMOUNT PULLED 4-1/2"			
29. LINER RECORD			
SIZE None	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
SCREEN (MD)			
30. TUBING RECORD			
SIZE None	DEPTH SET (MD)		PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD) None		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION			
DATE FIRST PRODUCTION Dry Hole		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)			
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
GAS—MCF.	WATER—BBL.		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED W. L. Briston		TITLE Field Foreman	
DATE 1-31-64			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 88, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 36.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s), and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL DOWN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TRUE VERT. DEPTH
Galena	8200'					
Lower Cambrian	8100'					
Lower Cambrian	8000'					
Lower Cambrian	7900'					
Lower Cambrian	7800'					
Lower Cambrian	7700'					
Lower Cambrian	7600'					
Lower Cambrian	7500'					
Lower Cambrian	7400'					
Lower Cambrian	7300'					
Lower Cambrian	7200'					
Lower Cambrian	7100'					
Lower Cambrian	7000'					
Lower Cambrian	6900'					
Lower Cambrian	6800'					
Lower Cambrian	6700'					
Lower Cambrian	6600'					
Lower Cambrian	6500'					
Lower Cambrian	6400'					
Lower Cambrian	6300'					
Lower Cambrian	6200'					
Lower Cambrian	6100'					
Lower Cambrian	6000'					
Lower Cambrian	5900'					
Lower Cambrian	5800'					
Lower Cambrian	5700'					
Lower Cambrian	5600'					
Lower Cambrian	5500'					
Lower Cambrian	5400'					
Lower Cambrian	5300'					
Lower Cambrian	5200'					
Lower Cambrian	5100'					
Lower Cambrian	5000'					
Lower Cambrian	4900'					
Lower Cambrian	4800'					
Lower Cambrian	4700'					
Lower Cambrian	4600'					
Lower Cambrian	4500'					
Lower Cambrian	4400'					
Lower Cambrian	4300'					
Lower Cambrian	4200'					
Lower Cambrian	4100'					
Lower Cambrian	4000'					
Lower Cambrian	3900'					
Lower Cambrian	3800'					
Lower Cambrian	3700'					
Lower Cambrian	3600'					
Lower Cambrian	3500'					
Lower Cambrian	3400'					
Lower Cambrian	3300'					
Lower Cambrian	3200'					
Lower Cambrian	3100'					
Lower Cambrian	3000'					
Lower Cambrian	2900'					
Lower Cambrian	2800'					
Lower Cambrian	2700'					
Lower Cambrian	2600'					
Lower Cambrian	2500'					
Lower Cambrian	2400'					
Lower Cambrian	2300'					
Lower Cambrian	2200'					
Lower Cambrian	2100'					
Lower Cambrian	2000'					
Lower Cambrian	1900'					
Lower Cambrian	1800'					
Lower Cambrian	1700'					
Lower Cambrian	1600'					
Lower Cambrian	1500'					
Lower Cambrian	1400'					
Lower Cambrian	1300'					
Lower Cambrian	1200'					
Lower Cambrian	1100'					
Lower Cambrian	1000'					
Lower Cambrian	900'					
Lower Cambrian	800'					
Lower Cambrian	700'					
Lower Cambrian	600'					
Lower Cambrian	500'					
Lower Cambrian	400'					
Lower Cambrian	300'					
Lower Cambrian	200'					
Lower Cambrian	100'					
Lower Cambrian	0'					