Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator A.P.A. Development, Inc.							Wel	Well API No. 300451115600S1				
P.O. Box 215, Cortez,	CO 813	2 1										
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe	Change i	Dry C	Gas 🔲	[<u>]</u> Ou	her (Please expl	lain)					
If change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL AND LEASE												
			1		ding Formation s Gallup		State	d of Lease e, Federal or Fe		ease No. 0-600-3540		
Location		·	_ -				INAV	ajo				
Unit LetterI	_ :	810	_ Feet I	rom The _	East Lin	ne and1830	0 1	Feet From The	South	Line		
Section 35 Townshi		Range	1 7 W	,N	, NMPM, San			Juan County				
III. DESIGNATION OF TRAN	[X]	or Conde		ND NATU	Address (Giv	ve address to wi						
Gary-Williams Energy Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas					370 - 17th St., Ste 5300, Denver, CO 80202-5653 Address (Give address to which approved copy of this form is to be sent)							
If well produces oil or liquids, give location of tanks.	Unit C	S≈. 34	Twp.	Rge N 17W	. Is gas actuall	y connected?	Whe	en ?				
If this production is commingled with that IV. COMPLETION DATA	from any oil	er lease or	pool, g	ive comming	ling order num	ber:						
Designate Type of Completion	- (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spurided	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Oas	Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe				
	······································	UBING.	CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES	TEODA		ARIE									
OIL WELL (Test must be after re Date First New Oil Run To Tank		ial volume		•		exceed top allo			for full 24 how	rs.)		
ength of Test	Tubing Pressure				Casing Pressure			Choke Say				
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Uas- MCF DEC1 A BUSIN				
GAS WELL Actual Prod. Test : MCF/D	Length of T	est		-	Bbls. Conden	sale/MM(*);	**************************************			1		
esting Method (pitot, back pr.)					Casing Pressure (Shut in)			Gravity of Condensate Choke Size				
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved							
Signature Signature					By_ 3.1) cha/							
Patrick Woosley Printed Name	e Tite				SUPERVISOR DISTRICT #3							
12/6/93 Date	30.		2438 phone N	ło.	III IIIO			······································				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.