Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135

	Expires:	March	31,	1993	
			~	1 11-	ī

5. Lease Designation and Serial No.

14-20-600=35	40
6. If Indian, Allottee or Trib	e Name

SUNDRY NOTICES	AND REPORTS ON WELLS	6. If Indian, Allouse or Tribe Name
Do not use this form for proposals to dri	or to deepen or reentry to a different reservoir. PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well Other		8. Well Name and No. Number Navajo P
2. Name of Operator A P A Development Inc C 3. Address and Telephone No.	Colorado	9. API Well No. 30-645-11158
4067 S.W., 97.Ct, Miami F. 4. Location of Well (Footage, Sec., T., R., M., or Survey Do	escription)	10. Field and Pool, or Exploratory Area Many Rocks; 11. County or Parish, State
1920 FSL & Î8Î0FFFWL Sec	35 T 32 N R 17 W	, San Juan N.M.
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report	Abandonment Recompletion Plugging Back Casing Repair	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion on Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of startin cal depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,
	as been serviced ready to produc	ce when it was
turned on the power to the	e well didnot have electric on o	one line due
to transformer problem. Co	rteø Elec tobusy in Utah.	
This well has produced ov	ver 30,000 Barrels of Oil.	
Need an extensiom of time	6 Mo. Sept 1 to March 1 1998	The state of the s

OIL COM. DIV.

14. I hereby certify that the foregoing is true and correct	Title Pres. A P A Dev. Inc	F-30-87 Date 8-30 1997
(This space for Federal or State office use)		SEP 5 1997
Approved by /S/ Duane W. Spencer	Tide	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

12 LOCATE WELL CORRECTLY

U. S. LAND OFFICE Window Rock-

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Compar	ıy Ske	lly Oil Compt	iny	Address	Box 38 - H	obbs, Ne	w Yexico	·
Lessor	or Tract	Havajo-#P	2_# R 17-# Merid	ion M. W. W.	esignated Com	ntv e	New Mexico	·
Well No), 2	Sec 35 1.35	Line and -1816 t.	E. of w. L	ine of Section	25	Elevation 573	-GL
			with is a complete					
so far a	s can be	determined from	all available recor	ds.	(ORIGINAL) H.	E A.		
				1ea		-	apt.	
Date	- Xay2 f	1963	is for the condition	of the well a		-N7241DE	apt-	
			, 19.4			6ay 13	, 19 .6	3
Comme	mood dir	g	OIL OR GAS					
			·	note gas by G)			A STATE OF THE	N. A. C.
			16051		rom		Ulhi LI	1
			o					
No. 3,	from	V	0	T WATER S			OST COM	7
No. 1	from	ta	• 0		rom	to	3	
			0	•				
110. 2,	110111 222-			NG RECORI)			
Size	Weight	Threads per	Make Amount	Kind of shoe	Cut and pulled from	Perfors	Purpose	,
or sand	per foot	inch L pringes werd but	in to test for water, s	tate kind of mut	erial need, position	and result	s of pumping or ball Lo-	ing.
-5/67	FERSONS F	ior the Work and it	results if there we	re any changes If Carron has	made in the castro heen diversitied g	THE COMP. SI	signa i any casing e. sirin	Mars Mars Mer
-1/2][S ON WINGT		MTSTORY O					
						12 = ₹5,,05="	NETO CRIBERS SPECIAL AND SEE	.1
			MUDDING AND	CEMENTIN	IC PECOPD			
		<u> </u>			1		nount of mud used	==
Sise	Where	set Number	sacks of cement	Method used	Mud gravity	Aff	TAMES AT MINE OF	
-5/8ª		7 I	LEI	By Hand				
-1/2"	1654		100	Pump & 714	8			
		·	PLUGS	AND ADAPT	ERS			
Heavi	ng plug-		I	ength		Depth set		-
Adapt	ersMa	terial		Size				
			SHOO'	TING RECO	RD			
Sisc	. 8	thell used 1	Explosive used	Quantity Da	te Depth sho	t	Depth cleaned out	
Tres	ted th	Mich 5-1/2"	OD casing park	s. 159 8 -160	5' with 29.8	60 (2)	ons of lease	511
-and	30,000	20/40 wast.						
		i		OLS USED				
Rotar	y tools w	ere used from	et to	1660	feet, and from		leet to	1661
Cable	tools we	e used from	feet to	DATES	feet, and from -		. 1eet to	reev
			., 19	- T	producing		, 19	7=
т		1	st 24 hours was	barre	ls of fluid of wl	hich coo.	-% was oil; o	%
		% water; and					z*	
I	f gas wel	l, cu. ft. per 24 l	nours	Gallons	gasoline per 1,0	000 cu. ft.	of gas	
		1	. in	<u> </u>				
	-		i	MPLOYEES			, Dr	rallir
		Johnston	Driller				, Dr	
		Oden	, Driller	ATION REC			, Di	ALL UI
		то-	TOTAL FEET			RMATION		
	BOM—							
1	0 143	143	143	Sand and	d shale d shale - To	p Mancos	-	14:
12	264	1450	186	Sand and	d shale - To	p Middle	Gallup -	126
	,50 596	1596 1617	146		d shale - To d shale - To			1450
	517	1660	43	Sand and	d shale - To			161
		1660 1640	Total Depth Plugged Bac		pth			
				Geolog	ical Tops by	Schlumb	erger Inducti	on -
			ł	Gamma 1	Ray Log.			
C	ore No.	1 - 1593' -	1613' - (20')	- Legovere	4 20'			
T	op -	3' - Shale						
	ext -	9' - Gray sa: 8' - Shale	ed obturated wi	eu err				
~	J- **							
						SANTAROL		
i	B() \$1 -	i.	foren reng	(OVER)	z		16—43094	l-6

				1000	
4 (- 1	- 1		
	į	- 1	- 1	1	
	i	4			
,		- 1		1	
4					
 -				··i	
1	- 1	i		i	
					1
·					
 2				,	
		- 1			
		4			
			i		
,					
 		1	1.1	42	
		See See		. 7	
			1	4	
			- 1		
				, ;	
1					
L			1.79		
			٠.		
4					
	3				
	1		- 1		
			- 1		
1 .				1 1	
: 1					

UNITED STATES DEPARTMENT OF THE INTERIOR

U.S. Lexp Office Maring and the Server of Francisco of Server of Francisco of Server o

GEORGE TROPOGED

F OIL OR GAS WELL	IOG O		.11XW 277.10
tree			
1881688	· · · · · · · · · · · · · · · · · · ·	والمتهدات المتداعث وأنكلا أنتاؤه والأعطانية	CA Torow.
and the second s	ere er vere i de la composition de	en de la competa possibilità de la competa d	Ligar Tract
The second of th	Rg Meridian	Sec 24	
Latina noisevest	William Line	ni.T 19 🕌 Tiin	
correct record of the vell and ad work done thereon	has a complete spd	z. tion elekt herewid	The informs
and the state of t	Layaileble records.	letermined from al	in as can be c
deA . A . M. C.	. beryd		
to the transfer of the control of th		يد ولايتها المستعدد المارة	والمن المنظي المجي
edata de Ave este de de la Ave est.			
Figure 1 - 1 - 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -			uiil komisiim)
	OIL OR CAS ST		
√⇔ ∦¢ sa			
No. 4, from	والمراجع والمراجع المراجع	03	44,4 3 60 ft 1,5
		54	•
56. 6, from		. 07	
VATER SANDS		m MW armerolay sous	nesta Babba ja na jel
No. 3. from very from			
Market 1		01	
7.0.4, from	* ************************************	cd	o. 2, favituu -
	SERVING CARRE		
Perfected fixt, religible leads the terms the terms to the terms.		Timende voor	agiod non
eve of material used, position, and results of pumping of dailing.			वेदरी १२व 🔭 🔆
State lingue in the easing, state funt, and if any easing was	size and location. If the	git evig ,llow aftrei 119	eldetrackoli tror k Shots. If plues o
fine well. Please state in detail the dates of redrilling, logather y chânges made in the easing, state fully, and if any easing was really need in the casing, state fully, and if any easing was really as the casing was really and if any easing was	o viotsin etsigmos s er	gil ot donatrogmi isəla Ər att bra Atow ənt to	erg ent t o al 11 Il anoaser ent 1116
F OB CVS MEIT TO SONS OF S' COLEMBER! BEILLING OLLICE			
0 7000	apaj sasasasas .	1	
OHONES DEFENDED			
	Droing and de	M Terrano atramentos	
bear burn a score and the same busy busy base busy	Deff. Insurveise	idense varien (†) - g-	e one with the conse
en e			
A.G.			
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
7.37.47.47.47.4			·
: 1394-Falid A		, ,	
		\[Accris]	
and the first term of the second seco	tai8	laire	clauterz—Mat
· Para - Anno Live - Proposition Live - Anno Anno Anno Live - Anno Anno Anno Anno Anno Anno Anno An			
it facts floods about Bogin neared out	interest in the interest in th	elf used Exp	908
THE RESERVE OF THE PROPERTY OF	and the state of t		
TATE OF THE STATE	6 9 2 4 2 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	oran cartos	Contract from
ATTENDED TO			
; USED Forty feet, and fromfeet to feet	SHOOT.		
ent which we have a second time at a	VI 3.91	mont been en	W alout your
feet, and from leet to		cort been	por alors sinci
RIT.			
Pur to producing 49	∜		
harrels of fluid of which to was ou; to	24 hours was	steon for the aret	phong off
Gravity, 196	% sediment.	o water; and	:nobbing
Gallons gusolins por 1,000 cu H. of gas	1	ood 42 rog .ft .ge	
-	!	ure, lor per equin	į
EEWO		berta aan zar taan	189°(4) 250(4).
darQ ,	, Dailler	w	
MATE.	rolling.	and the second	
ON RECORD		\\$\$ \\$\\$	*** **** ****
		TOTAL CHARACTERS (C. 1.1.)	TTV ST STEELS STEEL
EGGREATION	a of all every	-97 ···-	
Alike Second	â.		
# # ## # # # # # # # # # # # # # # # #	. 5		
a de la la la fina de la compania del compania de la compania de la compania del compania de la compania del compania de la compania del c		©∰,∆jj	
i – golia remai pi – sine ku. K. i – basi sateni goj – alme lev ku.	i i i i i i i i i i i i i i i i i i i		SHIP NOAT
l - estado el « finte de const		1 444 1436	
	1 19 L 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
	等3000 多数数数数数	ું કર્ી કરી	
entidada (negreda Lagoropio de la colonia			
★賞念も であ ^注 したがあた。			
[1981년 11 전기 :			
		01 M 1	
	សារ៉ាស្រាយនៃប្រជាជា	Care great to	- 33,6
		#1.34	1 24 .
•	I.		
	Table 1		
KORWYLION	TOTAL FEET	ОТ	
		VIII j	MOAT

8 5705.c GC