

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR Bay Star Petroleum
3. ADDRESS OF OPERATOR P.O. Box 2975 Corpus Christi, Texas 78403
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 SW/ + 1980 FS/

RECEIVED

SEP 20 1985

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ST, GR, etc.)
5768 6P

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO. 14-20-600-3540
6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME Navajo P
9. WELL NO. P #4
10. FIELD AND POOL, OR WILDCAT Many Rocks-Gallup
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec 35 T32N R17W
12. COUNTY OR PARISH San Juan 13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work performed on 9/4/85. Mixed 3 barrels water with 1 barrel of Turflow. Set packer at 1580'. Swabbed well dry. Pumped chemical down tubing and filled remainder with water. Displaced chemical into formation with 4 barrels of H₂O. Max pressure was 675 psi. Shut-in overnight and swabbed dry on 9/5/85. Put well back on pump 9/4/85. Production before: .4 BOPD 3 BWPD
Production after: 1 BOPD 4 BWPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

OCT 02 1985
OIL CON. DIV
DIST. 3
DATE 9/16/85

ACCEPTED FOR RECORD

DATE 9/16/85

BY

*See Instructions on Reverse Side

NMOCC