

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. 14-20-600-3540	
2. NAME OF OPERATOR Skelly Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Ute Mountain Tribal	
3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL and 660' FWL, Section 35-32N-17W or NW/4 SW/4, Section 35		8. FARM OR LEASE NAME Navajo "P"	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3770' DF		10. FIELD AND POOL, OR WILDCAT Mary Rocks Gallup	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA 35-32N-17W	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9/25/67: Pulled rods and tubing. Ran sand-oil treatment through 4-1/2" OD casing. Perforations 1622'-1629' with 3,000 gallons lease oil and 4,000# 20-40 sand and 300# Para-Chok; maximum treating pressure 1400#; minimum 1200#; injection rate 8 barrels per minute; instant sand pressure 600#; on vacuum in 15 minutes; sand pumped free sand 1629'-1630' and loose paraffin 1630'-1660'. Ran 2" tubing and rods. Set insert pump at 1608'.

9/27/67: POB 24 hours 18/30" SPM, 16 barrels load oil.

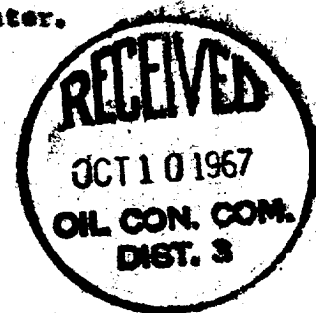
9/28/67: POB 24 hours 16/30" SPM, 75 barrels load oil.

9/29/67: POB 24 hours 15/30" SPM, 60 barrels load oil.

9/30/67: POB 24 hours 15/30" SPM, 29 barrels load oil, 44 barrels formation oil.

10/1/67: POB 24 hours 16/30" SPM, 61 barrels formation oil, no water.

10/2/67: POB 24 hours 16/30" SPM, 48 barrels formation oil, no water.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Richard H. Murray*TITLE **District Superintendent**DATE **October 6, 1967**

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 9 1967

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMING, N. M.

Instructions

General: This form is designed for submission of proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures, instructions, and practices, if they are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are to be any State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.