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If change of ownership give name and address of previous owner WTR 011 Company, Drawer LL, Cortez, Colorado 81321		i i						
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This form is to be filed in compliance with RULE 1104.		Michael H. North President		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
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(Title)

(Date)

May 2, 1985

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.