

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Injection Well</i>	5. Lease Designation and Serial No. <i>600-3540</i>
2. Name of Operator <i>APA Development Corp ICO NMOC D</i>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <i>1000 Rio Brazos Artec, NM 87410</i>	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M. or Survey Description) <i>Sec 35 32N 17W</i>	8. Well Name and No. <i>Navajo P-7</i>
<i>Unit Letter J 1980' FSL 1980' FEL</i>	9. API Well No. <i>30-045-11162</i>
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State <i>San Juan</i>

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA:

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

RECEIVED
APR 03 2002
BUREAU OF LAND MANAGEMENT
WASHINGTON FIELD OFFICE

FOR RECOR

04 2002

WASHINGTON FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Signed

(This space for Federal or State office use)

Title

PEA Supervisor Key Energy 9-28-01

Date

Approved by

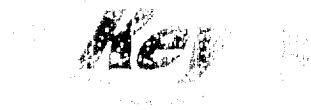
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

NMOC D



EXAMINATION OF THE COMMON FUNDING FORMS

1. The first

2. The second

3. The third

4. The fourth

5. The fifth

6. The sixth

7. The seventh

8. The eighth

9. The ninth

10. The tenth

11. The eleventh

12. The twelfth

13. The thirteenth

14. The fourteenth

15. The fifteenth

16. The sixteenth

17. The seventeenth

18. The eighteenth

19. The nineteenth

20. The twentieth

21. The twenty-first

22. The twenty-second

23. The twenty-third

24. The twenty-fourth

25. The twenty-fifth

26. The twenty-sixth

27. The twenty-seventh

28. The twenty-eighth

29. The twenty-ninth

30. The thirtieth

31. The thirty-first

32. The thirty-second

33. The thirty-third

34. The thirty-fourth

35. The thirty-fifth

36. The thirty-sixth

37. The thirty-seventh

38. The thirty-eighth

39. The thirty-ninth

40. The fortieth

41. The forty-first

42. The forty-second

43. The forty-third

44. The forty-fourth

45. The forty-fifth

46. The forty-sixth

47. The forty-seventh

48. The forty-eighth

49. The forty-ninth

50. The fiftieth



Key Energy Services, Inc.
Four Corners Division
5651 US Highway 64
P.O. Box 900
Farmington, NM 87499

Phone: 505-327-4935
Fax: 505-327-4962

P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: NAVAJO P #7

DATE STARTED: 09-25-01

DATE COMPLETED: 09-27-01

TOTAL PLUGS SET: 2

TOTAL SACKS USED: 93 SX


STATE WITNESS: H. VILLENUEVA

TRIBE WITNESS: N/A

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG, POH AND LD 7- BAD JOINTS WITH PACKER. PU CASING SCRAPER AND TIH TO 1365' AND TAGGED FILL. POH. PU RETAINER AND SET AT 1295'. CIRCULATED HOLE WITH WATER AND ATTEMPTED TO PRESSURE TEST CSG BUT DID NOT TEST. STRUNG INTO RETAINER AND ATTEMPT TO INJECT INTO PERFORATIONS BUT PRESSURED UP.

PLUG #1 (674' - 1295'), BALANCED 32 SX CL. B CEMENT ON TOP OF RETAINER INSIDE CASING. POH AND WOC. RIH AND TAGGED TOC AT 674'. POH.

PLUG #2 (0' - 79'), PERFORATED SQUEEZE HOLES AT 79'. ESTABLISHED CIRCULATION TO SURFACE WITH WATER. MIXED 45 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. RD FLOOR AND DUG CELLAR. CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 16 SX. RD RIG AND MOL.


NATHAN E. CRAWFORD.
P&A SUPERVISOR