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	U.\$.G.\$.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
1.	PRORATION OFFICE		\neg
- 1	Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C=104
Supersedes Old C=104 and C=110

	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	Effective 1-1-65
i	OPERATOR OIL GAS			
I.	PRORATION OFFICE Operator			
	WTR OIL COMPANY			
	Drawer LL, Cortez,			
	Reason(s) for filing (Check proper be		Other (Please explain)	
	Recompletion	Cil Transporter or:	aas 🔲	
	Change in Ownership	Casinghead Gas Cond	ensate	
	If change of ownership give name and address of previous owner			
ш.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including	Formation Living of Lo	
	Navajo "M"	10 Many Rocks	· · · 	Federal Lease No. lead or Fee 14-20-603-5013
	Location Unit Letter I 213	30 Feet From The South L		m The _East
	3/	ownship 32N Range	170	San Juan County
o.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL G		
	Name of Authorized Transporter of O	II X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)
1	Ciniza Pipe Line, Name of Authorized Transporter of C		P.O. Box 1887, Bloc Address (Give address to which ap)	omfield, New Mexico 87413 proved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. C 34 32N 17W	Is gas actually connected?	When
		rith that from any other lease or pool	, give commingling order number:	
۷.	Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RI				
1		TESINO, CASINO, AI	OCMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
٧.		FOR ALLOWABLE (Test must be		oll and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this c	after recovery of sotal volume of load depth or be for full 24 hours)	oll and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gai	Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be able for this of Date of Test	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas	oll and must be equal to or exceed top allow-
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gai	Choke Size Gas - MCF
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be able for this a Date of Test Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gai	Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be able for this a ble for	after recovery of sotal volume of load depth or be for full 24 hours; Producing Method (Fiou., pump, gai Casing Pressure Nater-Eris.	Choke Size
	TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	FOR ALLOWABLE (Test must be able for this of Date of Test Tubing Pressure Oil-Bels. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Nater-Bris. Bris. Concensate/Metrs Call Consens AUG	Choke Size Choke Size Choke Size Choke Size
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