

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS



Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) REMEDIAL WORK	X

June 24, 1957
(Date)

Durango, Colorado
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Greenbrier Oil Company
(Company or Operator)

State-Day
(Lease)

Gardner Bros
(Contractor)

Well No. 1 in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ of Sec. 32

T. 32N, R. 11W, NMPM, Blanco Mesa Verde Pool, San Juan County.

The Dates of this work were as follows: May 14 through May 25, 1957

Notice of intention to do the work ~~(was)~~ (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan ~~(was)~~ (was not) obtained.
(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tubing was pulled and open hole cleaned out with drilling gas to 5540 ft. 101 ft. (3jts) 5" OD 18" N 80 Hydril Flush Joint Blank Liner, including Brown Oil Tool Type T Set Shoe and Set Sleeve was set at 5535. LINER WAS NOT CEMENTED. Ran Schlumberger Gamma-Neutron Log (Copy enclosed herewith). Perforated liner 5533-5470 with Schlumberger Shaped Charges six 3/8" holes per foot.

Fractured this section with 100,000 gallons water, 50,000# 20-40 sand. Displaced with 16,000 gallons water. Breakdown pressure 1000#. Treating pressure 800#-600#. Injection rate 110.3 BPM. Well on vacuum at end of treatment. Used six Allison Pumps, two Blenders, nine Firestone Rubber Water Tanks.

Tubing was started in the hole ~~EEEEEE~~ to blow out water, hole kicked over on its own. After four hours open flow through 6 5/8" Blaney Line well 36,830 MCF. pitap test. After 24 hours open flow to air, 178 joints (5493') 2 7/8" EUE 6.5" Seamless Tubing with 4 joints (116') 2 7/8" OD Justis Machine Flush Joint Thread. Bottom joint bullheaded and ten feet perforated with EUE 4 rows 3/8" holes, was hung with tubing hanger in well head. Tubing set at 5519. Well on test.

Witnessed by Harry J. Miller

Greenbrier Oil Company Superintendent

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Harry J. Miller

Position Supt

Representing Greenbrier Oil Company

Address 19 La Plata Place, Durango, Colo

Oil Conservation Commission
(Name)
PETROLEUM ENGINEER DIST. NO. 3

JUN 26 1957

(Title)

(Date)

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