

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL <input checked="" type="checkbox"/> GAS <input checked="" type="checkbox"/>
OPERATOR	
PRORATION OFFICE	

I. Operator  
Aztec Oil & Gas Company  
Address  
2000 First National Bank Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐ CORRECTED\*  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner  
Acoma Oil Corporation, Hamm Bldg., St. Paul, Minnesota 55102

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Day State  
Well No.  
1  
Pool Name, Including Formation  
Blanco Mesaverde  
Kind of Lease  
State, Federal or Fee  
State  
Location  
Unit Letter  
E  
1650 Feet From The  
North  
Line and  
990 Feet From The  
West  
Line of Section  
32  
Township  
32N  
Range  
11W  
NMPM,  
San Juan  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
New Mexico Tankers  
Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 2151, Farmington, New Mexico  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
\* Southern Union Gathering Company  
Address (Give address to which approved copy of this form is to be sent)  
Fidelity Union Bldg., Dallas, Texas 75201  
If well produces oil or liquids, give location of tanks.  
Unit  
E  
Sec.  
32  
Twp.  
32N  
Rge.  
11W  
Is gas actually connected?  
Yes  
When  
4-15-52

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well  
Gas Well  
X  
New Well  
Workover  
Deepen  
Plug Back  
Same Res'v.  
Diff. Res'v.  
Date Spudded  
2-26-51  
Date Compl. Ready to Prod.  
5-9-51  
Total Depth  
5755  
P.B.T.D.  
-  
Pool  
Blanco Mesaverde  
Name of Producing Formation  
Mesaverde  
Top Oil/Gas Pay  
5460  
Tubing Depth  
5519  
Perforations  
5470-5533  
Depth Casing Shoe  
5535  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
CASING & TUBING SIZE  
DEPTH SET  
SACKS CEMENT  
10-3/4  
154  
90  
7  
5467  
300  
5 liner  
5434-5535  
2-7/8  
5519

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
Date of Test  
Producing Method (Flow, pump, gas lift, etc.)  
Length of Test  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil-Bbls.  
Water-Bbls.  
Gas-MCF  
DIST. 3

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure  
Casing Pressure  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
L. M. Stevens  
District Superintendent  
July 24, 1968  
OIL CONSERVATION COMMISSION  
APPROVED  
JUL 29 1968  
BY Original Signed by Emery C. Arnold  
SUPERVISOR DIST. #3  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple



NEW MEXICO OIL CONSERVATION COMMISSION  
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AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Effective 1-1-65

DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		3
PRORATION OFFICE		

I. Operator  
Aztec Oil & Gas Company  
Address  
2000 First National Bank Bldg., Dallas, Texas 75202  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of previous owner Acoma Oil Corporation, Hamm Bldg., St. Paul, Minnesota 55102

II. DESCRIPTION OF WELL AND LEASE

Lease Name Day State	Well No. 1	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State
Location Unit Letter E ; 1650 Feet From The North Line and 990 Feet From The West Line of Section 32 , Township 32N Range 11W , NMPM, San Juan County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> New Mexico Tankers	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2151, Farmington, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 32	Twp. 32N	Rge. 11W	Is gas actually connected? Yes	When 4-15-52

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 2-26-51	Date Compl. Ready to Prod. 5-9-51	Total Depth 5755	P.B.T.D. -					
Pool Blanco Mesaverde	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5460	Tubing Depth 5519					
Perforations 5470-5533	Depth Casing Shoe 5535							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	10-3/4	154	90					
	7	5467	300					
	5 liner	5434-5535	Hung					
	2-7/8	5519						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. M. Stevens  
(Signature) L. M. Stevens

District Superintendent  
(Title)

July 3, 1968  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 9 1968

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

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All sections of this form must be filled out completely for allowable on new and recompleted wells.

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Separate Forms C-104 must be filed for each pool in multiply completed wells.

