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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Day State
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico 87401		9. Well No. #1
4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>32 North</u> RANGE <u>11 West</u> N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6545 GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

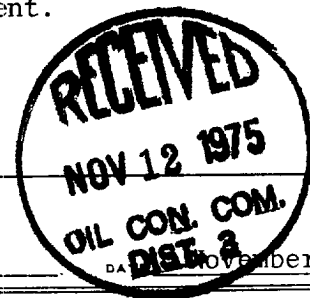
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	REPAIRED CASING LEAK <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged Up Workover Unit. Set Choke At 5370'. Pulled Out Of Hole With Tubing. Ran Corrosion Log. Went In Hole With Retrieveable Bridge Plug.
- 2) Set Plug At 5378'. Found Holes From 1600' To 5115'. Cemented With 300 Sacks of Class "B", 12½# Gilsonite Per Sack, 4% Gel & 2% Chloride.
- 3) Went In Hole With Bit & Tubing. Tagged Cement At 2623'. Pressure Tested. Pumped In With 750#. Resqueezed With 250 Sacks Of Class "B", 12½# Gilsonite Per Sack & 2% Chloride.
- 4) Tripped In With Packer. Found Top Hole 30' From Surface & Bottom Hole At 1700'.
- 5) Drilled Cement.
- 6) Ran 172 Joints Of 4½" 10.50# Casing, Bottom Three Joints Perforated, Shoe Set At 5535', Float Collar Set At 5452', Lynes Model RTS Casing Packer Set At 5380', Stage Tool Set At 5377'. Cemented With 450 Sacks Of Halliburton Lite, 50 Sacks Of Class "B" & 2% Chloride. Plug Down. Circulated Good Cement.
- 7) Ran 173 Joints Of 1½" 2.90# Tubing, Landed At 5482'.
- 8) Placed Back On Production November 6, 1975.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE District Superintendent



DATE November 10, 1975

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

APPROVED BY

TITLE

DATE NOV 12 1975

CONDITIONS OF APPROVAL, IF ANY: