

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	<input checked="" type="checkbox"/>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 26, 1952

Durango, Colorado

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

**Greenbrier Oil Company Lannon-Vasaly-Federal Unit** Well No. **1** in the  
 Company or Operator Lease  
**SE 1/4 NW 1/4** of Sec. **11**, T. **32 N**, R. **11 W**, N. M. P. M.,  
**La Plata** Pool **San Juan** County.

The dates of this work were as follows:.....

Notice of intention to do the work was (~~was not~~) submitted on Form C-108 on January 14, 1952,  
 and approval of the proposed plan was (~~was not~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

5/4/52 Ran in 166 joints 7" 20# and 23# National Tube Seamless casing and cemented with 245 sac Ideal Regular Cement at 5289'. 5/5/52 Temperature survey indicated top of cement at 4220'. Nipped up 7" casing and moved out rotary. 5/9/52 Moved in cable tools. 5/17/52 Drilled out cement and bailed casing dry to 5285'. Let stand two hours, no fluid entered hole, casing test OK. Drilled out shoe to 5291', hole stood four hours, no fluid entered hole. Water shut off test OK. 5/18/52 to 5/28/52 Drilled cable tools 5291' to 5643'. 5/29/52 Shot hole with 830 quarts 100% Oil Well Explosives from 5630' to 5440'. Ran in tools and found hole bridged at 5500'. Cleaned out to 5630'. Tested gas volume after eight hours, open flow, well made 6,510 MCF, Pitot method. 5/30/52 Landed 169 joints 2 7/8" EUE National Tube Seamless tubing at 5273', which includes one 11' perforated joint on bottom. Nipped up mes tree and shut well in.

Witnessed by Harry J. Miller Greenbrier Oil Company Supr. Production  
 Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

*Al Myers*

Name

Oil and Gas Inspector Dist. #3.

Title

JUN 6 1952

Date

I hereby swear or affirm that the information given above is true and correct.

Name

*Harry J. Miller*  
 Harry J. Miller

Position Supr. Production

Representing Greenbrier Oil Company  
 Company or Operator

Address 871 1/2 Main Ave., Durango, Colorado

1000