

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|----------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | X | REPORT ON (Other) | |

June 25, 1957

(Date)

Durango, Colorado

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Greenbrier Oil Company

(Company or Operator)

Vasely

(Lease)

Gardner Bros

(Contractor)

Well No. **1** in the **SE** **1/4** of Sec. **31**T. **32N**, R. **11W**, NMPM., **Blanco Mesa Verde** Pool, **San Juan** County.The Dates of this work were as follows: **May 26 through June 10, 1957**

Notice of intention to do the work (~~X~~) (was not) submitted on Form C-102 on.....
and approval of the proposed plan (~~X~~) (was not) obtained.

(Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Tubing was pulled and open hole cleaned out to 5450'. 9 joints (301') 5" OD 18# H 80 Hydril FJ Blank Liner including Baker Spring Loaded Float Shoe and Brown Oil Tool Liner Hanger was set and cemented with 100 sac regular cement plus 4% gel at 5448'. Temperature Survey found top cement 5327'. Squeezed top of liner with 100 sac regular cement plus 4% gel. Cleaned out 50' hard cement in 7" casing. Perforated liner with Schlumberger Super Bullet Gun 5436-5406; 5416-5412; 5406-5402; 5394-5390; 5382-5340 four 1/2" holes per foot. Spotted 500 gallons mud acid in liner, fractured this section with 100,000 gallons water, 50,000# 20-40 sand. Displaced with 16,000 gallons water. Breakdown pressure 2200#, treating pressure 1600#-900#. Injection rate 102 BPM. Well on vacuum after treatment.

Tubing was run in and hole was blown clean of water. After four hours open flow through 7" casing and 6 5/8" Biscay Line well made 15,430 MCF, pitot test. 18 joints (520') 2 7/8" OD Astec Machine Wm FJ Tubing and 157 joints (4896') 2 7/8" OD 6.5# HUE Tubing including 10' perforated bullnosed joint on bottom. ~~THING~~ was hung on tubing hanger in well head. Tubing landed at 5429'.

Witnessed by **L.O. Riley** (Name) **Gardner Bros** (Company) **Drilling Supt** (Title)

Approved:

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

(Name)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name..... **Harry J. Miller**Position..... **Supt**Representing..... **Greenbrier Oil Company**Address..... **19 La Plata Place, Durango, Colorado**

Supervisor Dist. # 3

(Title)

JUN 27 1957

(Date)

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