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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Astec Oil & Gas Company	8. Farm or Lease Name Vasaly Federal
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico	9. Well No. #1
4. Location of Well UNIT LETTER F 1600 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 32 North RANGE 11 West NMPM.	10. Field and Pool, or Wildcat Blanco Mesaverde
15. Elevation (Show whether DF, RT, GR, etc.) 6430 Gr	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

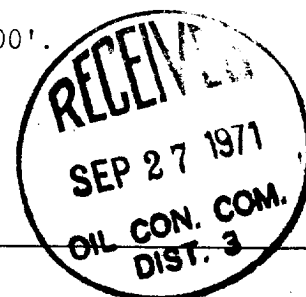
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEQIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	REPAIRED CASING LEAK <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-2-71 Rigged up workover unit. Set choke @ 5370'. Installed Blow Out Preventer. Tagged bottom with tubing. Strapped tubing out of hole. Ran gauge ring, would not go in top of liner. Ran impression block, top if liner burred, went in hole with tapered mill to open liner.
- 9-3-71 Milled off top of liner. Pulled out of hole. Went in with gauge ring. Set Bridge Plug @ 5260'. Ran casing inspection log. Went in with packer looking for hole. Found hole 300-1400', cemented with 150 sacks Class "A", 2% Clor, 150 sacks Class "A", 3% Clor. Displaced cement down to 300'.
- 9-4-71 Drilled cement from 275-1415'.
- 9-6-71 Test casing. Pumped in @ 900#. Ran packer. Found hole @ 690'. Cemented down casing with 100 sacks Class "A", 3% Cl. Final pump pressure 500#. Drilled cement 610-720'.
- 9-7-71 Pressured to 1500#. Blowing down at 2000'.
- 9-8-71 Drilled out Bridge Plug. Fluid loaded hole. Blowing down @ 3200'.
- 9-9-71 Blowing @ 3970'. Making 2" stream water. No gas.
- 9-10-71 Re-ran tubing. Rigged down.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Emery C. Arnold

TITLE District Superintendent

DATE September 24, 1971

APPROVED BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

DATE SEP 27 1971

CONDITIONS OF APPROVAL, IF ANY: