(SUBMIT IN TRIPLICATE)

## UNITED STATES PARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office	Bev	Mexico
Lease No	ા	
Unit	sto <b>re</b> y	

APPROVIDE OFFICE ENGINEE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS.  NOTICE OF INTENTION TO TEST WATER SHUT-OFF.  NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL  NOTICE OF INTENTION TO SHOOT OR ACIDIZE.  NOTICE OF INTENTION TO PULL OR ALTER CASING.  NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR SUBSEQUENT REPORT OF ABANDONMENT SUPPLEMENTARY WELL HISTORY	
(INDICATE ABOVE BY CHECK MARK P	ATURE OF REPORT, NOTICE, OR OTHER DATA)	9.5

Well No. is located  $\mathcal{P}$  ft. from him line and  $\mathcal{P}$  ft. from him line of sec.

The elevation of the derrick floor above sea level is 5333 ft.

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In october 2, 1954 moved a rig over the hole to cheen out and cond-cil fracture the Point Lookout formation. Set a magnesium retainer at 5246' and stempted to sand-cil fracture from 5246' to 5470', attempt was unsuccessful. Attempted to sand-cil fracture 5430' - 5470', oil evidently broke around formation. Set formation packer at 5233', sand-cil fracture from 5233' to 5470' the cil also broke around formation, but not until 3,492 gallons cil and 10.6 sacks of sand were put into formation. Breakdown pressure 14009, natural gage (P.L.) 200 MCF (est.) 9 hour gage after unloading (no cleanout) 2100 MCF.

	1954
I understand that this plan of work must receive approval in writing by the Geologi	cal Survey before operations may be completed
Company Cos Constant	OIL COM: 3
Address	ALL MARINE
Purnington, lev rexice.  By	well Word
Title	Petroleus Engineer