

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well
2. NAME OF OPERATOR
El Paso Natural Gas Company
3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 990'N, 990'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Sidetrack ☒

SUBSEQUENT REPORT OF:

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RECEIVED

MAR 27 1982

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 048
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Storey A
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 35, T-32-N, R-11-W NMPM
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6323' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 2-27-82: MOL & RU. Pulled and layed 2 3/8" tubing. Set E-Z drill cement retainer @ 4670'. Cemented w/ 229 cf. cement. Pressure tested drill string to 4000#, OK. Backside leaked. Tried to reverse out, because of casing failure couldn't. Reversed out the long way.
- 2-28-82: Isolated casing failure w/7" RTTS and Bridge plug from 2553' to 2675'. Set retainer @ 2492'. Cemented w/ 148 cf. cement, sufficient val to cover Ojo Alamo.
- 3-1-82: Isolated casing failure w/ 7" RTTS and bridge plug from 972' to 1274'. Set retainer @ 911' cemented w/ 177 cf. cement.
- 3-2-82: Drilled out Retainer at 911'. Pressure tested. Held ok. Drilled out Retainer at 2492' tested 800 psi ok. (over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. B. Drisco TITLE Drilling Clerk DATE March 23, 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY:

ACCEPTED FOR RECORD

MAR 29 1982

*See Instructions on Reverse Side

FARMINGTON DISTRICT
BY San

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

- 3-3-82: Blew well dry.
- 3-4-82: Drilled out of 7" casing at 4791' drilled to 4803'. Side-tracked well from 4803'-5778' 10", Ran 6 1/4 Bit and drilled to total depth of 5778'.
- 3-8-82: Ran logs.
- 3-9-82: Ran 144 joints of 4 1/2", 10.5-K-55 casing set at 5777'. Float collar set at 5756', Cemented w/ 234 cf. cement. Top of cement at 3700'.
- 3-10-82: Pressure tested casing to 3500#, OK. Perforated Massive and Lower Point Lookout: 5222, 5269, 5278, 5308, 5336, 5341, 5346, 5374, 5394, 5400, 5408, 5411, 5414, 5420, 5424, 5460, 5474, 5494, 5569, 5630, 5650, 5686' W/1 SPZ. Fraced w/ 61,500# 20/40 sd, 123,000 gal. wtr. Flushed w/ 3400 gal. wtr.
- Perforated 4708, 4760, 4904, 4918, 4936, 4947, 4960, 4974, 5040, 5054, 5081, 5086, 5115' W/1 SPZ. Fraced w/ 53,500# 20/40 sand, 107,000 gal. wtr. Flushed w/ 3100 gal. wtr.
- 3-11-81: Blew well w/gas and cleaned out.
- 3-13-82: Ran 180 joints of 2 3/8", 4.7#, J-55 tubing set at 5655'. S.N. set at 5623'.