

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☐

Change in Transporter of:

Recompletion ☒Oil ☐Dry Gas ☐Change in Ownership ☐Casinghead Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Storey A	Well No. 1	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal or Fee	Lease No. NM 048
Location				
Unit Letter A	990	Feet From The N	Line and 990	Feet From The E
Line of Section 35	Township 32-N	Range 11-W	San Juan County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, NM 87401			
If well produces oil or liquids, give location of tanks.	Unit 35	Sec. 32-N	Twp. 11-W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 12-8-53; 2-27-82	Date Compl. Ready to Prod. 1-21-54; 3-22-82	Total Depth 5778'	P.B.T.D. 5756'					
Elevations (DF, RKB, RT, GR, etc.) 6323' GL	Name of Producing Formation Mesa Verde	Top of Gas Pay 4708'	Tubing Depth 5655'					
5222, 5269, 5278, 5308, 5336, 5341, 5346, 5374, 5394, 5400, 5408, 5411, 5414, 5420, 5424, 5460, 5474, 5494, 5569, 5630, 5650, 5686' 4708, 4760, 4904, 4918, 4936, 4947, 4960, 4974, 5040, 5054, 5081, 5086, 5115' W/1 SPZ.			Depth Casing Shoe 5778'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
13 3/4"	9 5/8"	172'	125					
8 1/4"	7"	4789'	500					
6 1/4"	4 1/2"	5777'	234 cf.					
	2 3/8"	5655'						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 2351	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (shut-in) SI 560	Casing Pressure (shut-in) 568	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Drilling Clerk

(Title)

March 24, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 28 1982, 19BY Original Signed by FRANK T. CHAVEZTITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool to multiply

2-27-82: MOL & RU. Pulled and laved 2 3/8" tubing. Set B-Z drill cement retainer @ 4670'. Cemented w/ 229 cf. cement. Pressure tested drill string to 4000#. OK. Backside leaked. Tried to reverse out, because of casing failure couldn't. Reversed out the long way.

2-28-82: Isolated casing failure w/ 7" RTTS and Bridge plug from 2553' to 2675'. Set retainer @ 2492'. Cemented w/ 148 cf. cement, sufficient val to cover Ojo Alamo.

3-1-82: Isolated casing failure w/ 7" RTTS and bridge plug from 972' to 1274'. Set retainer @ 911' cemented w/ 177 cf. cement.

3-2-82: Drilled out Retainer at 911'. Pressure tested. Held ok. Drilled out Retainer at 2492' tested 800 psi ok.

3-3-82: Blew well dry.

3-4-82: Drilled out of 7" casing at 4791' drilled to 4803'. Sidetracked well from 4803'-5778' 100 , Ran 6 1/4 Bit and drilled to total depth of 5778'.

3-8-82: Ran logs.

3-9-82: Ran 144 joints of 4 1/2", 10.5, K-55 casing set at 5777'. Float collar set at 5756', Cemented w/ 234 cf. cement. Top of cement at 3700'.

3-10-82: Pressure tested casing to 3500#, OK. Perfed Massive and Lower Point Lookout: 5222, 5269, 5278, 5308, 5336, 5341, 5346, 5374, 5394, 5400, 5408, 5411, 5414, 5420, 5424, 5460, 5474, 5494, 5569, 5630, 5650, 5686' w/ 1 SPZ. Fraced w/ 61,500# 20/40 sd, 123,000 gal. wtr. Flushed w/ 3400 gal. wtr.

Perfed 4708, 4760, 4904, 4918, 4936, 4947, 4960, 4974, 5040, 5054, 5081, 5086, 5115' w/ 1 SPZ. Fraced w/ 53,500# 20/40 sand, 107,000 gal. wtr. Flushed w/ 3100 gal. wtr.

3-11-81: Blew well w/ gas and cleaned out.

3-13-82: Ran 180 joints of 2 3/8", 4.7#, J-55 tubing set at 5655'. S.N. set at 5623'.

3-22-82: Date of Completion.