STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES REC	EIVED	-
DISTRIBUTIO	N	Г
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE	-	
TRANSPORTER	OIL	
	GAS	
OPERATOR		Ī
PRORATION OFFICE	:	

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND

	ND PORT OIL AND NATURAL GA		
I AUTHORIZATION TO TRANSP	FORT OIL AND NATURAL GARD		
Operator	RECEIVED		
Tenneco Oil Company			
Address	SEP 0 6 1985		
P. O. Box 3249, Englewood, CO 80155	06 1985		
Reason(s) for filing (Check proper box)	Other (Please explain) OIL CON. DIV.		
New Well Change in Transporter of:	Dier. DIV.		
Recompletion Oil Dry Gas	DIS1. 3		
X Change in Ownership Casinghead Gas X Condensate	Well Name		
If change of ownership give name El Paso Natural Gas, P.O. and address of previous owner	Box 4990, Farmington, NM 87499		
II. DESCRIPTION OF WELL AND LEASE			
Lease Name Well No. Pool Name, Including Forma			
Storey A LS 1 Blanco-MV	State, Federal or Fee NM Q48		
Location			
Unit Letter A : 990 Feet From The	Line and 990 Feet From The E		
Line of Section 35 Township 32N	Range 11W , NMPM, San Juan County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil : or Condensate X.	Address (Give address to which approved copy of this form is to be sent)		
Conoco Inc. Surface Transportation	P. O. Box 460, Hobbs, NM 88240		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas 💥	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	P. O. Box 4990, Farmington, NM 87499		
Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks. A 35 32N 11W	Yes		
If this production is commingled with that from any other lease or pool, give commingling order number.			
NOTE: Complete Parts IV and V on reverse side if necessary.			
1101 L. Complete Falts IV and Von Teverse side if necessary.			
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION P 0 6 1985		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied	APPROVED 19		
with and that the information given is true and complete to the best of my knowledge and belief.	, 10		
	BY Trank Jave		
	Aug Dylogo and a		
Sott M=Kinny	TITLE SPERVISOR DISTRICT : 3		
	This form is to be filed in compliance with RULE 1104.		
(Signefiure) Sr. Regulatory Analyst	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
(Title) SEP 1 1895	All sections of this form must be filled out completely for allowable on new and recompleted walls.		
	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.		
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells.		

Form C-104 Revised 10-01-78 Format 06-01-83 Page 2

ctual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
AS WELL									
· · · · · · · · · · · · · · · · · · ·									• • • • • • • • • • • • • • • • • • • •
ctual Prod. During Test	Oil Bbls.			Water - Bbls.			Gas - MCF		· · · · · · · · · · · · · · · · · · ·
iseT to ritigne.	erussere Pressure	•		Casing Pressu	ə		Choke Size		
late First New Oil Run To Tanks	Date of Test			шемі білопроіч	od (Flow. pump, g	(:ona 'rui si			
TEST DATA AND REQUEST		SE OIL WE	רר	depth or be for	uli 24 hours)		e ed tsum bns lio	ot b oo oxe to ot laup	not eldewolls qu
HOLE SIZE	CAS	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
		TUBING,	NA , DNISAC	D CEMENTIN	G RECORD				
enoifsiohe							Depth Casing	eous	
levations (DF, RKB, RT, GA, etc.)	Name of Produc	Name of Producing Formation		Ys9 es2/liO qoT			dige Depth		
babbuq2 afs	Date Compl. Rea	Date Compl. Ready to Prod.		Total Depth			.d.T.8.9		
Oesignate Type of Completio	(x) —	(X) Oil Well Gas Well		lleW weN i	Workover	i Deepen	bing Back	v'seR ems. ★	v'.zəA .hiG ;
COMPLETION DATA									

Casing Pressure (Shut-in)

Choke Size

Section 1997

Testing Method (pilot, back pr.)

Tubing Pressaure (Shut-in)