

THE APPLICATION OF CONSOLIDATED OIL
& GAS INCORPORATED FOR PERMISSION
TO EFFECT DUAL COMPLETION OF ITS
MONTOKA WELL NO. 1-35 LOCATED IN THE
SE/4 NE/4 OF SECTION 35, TOWNSHIP 32
NORTH, RANGE 13 WEST, NMPM, SAN JUAN
COUNTY, NEW MEXICO, IN SUCH A MANNER
AS TO PERMIT THE PRODUCTION OF GAS
FROM THE BLANCO-MESAVERDE POOL AND THE
PRODUCTION OF GAS FROM THE BASIN-DAKOTA
POOL.

ORDER NO. DC-1036

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Consolidated Oil & Gas Incorporated, made application to the New Mexico Oil Conservation Commission on January 3, 1961, for permission to dually complete its Montoya Well No. 1-35 located in the SE/4 NE/4 of Section 35, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool.

Now, on this 6th day of January, 1961, the Secretary-Director finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS FURTHER ORDERED:

That the applicant herein, Consolidated Oil & Gas Incorporated, be and the same is hereby authorized to dually complete its Montoya Well No. 1-35 located in the SE/4 NE/4 of Section 35, Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico, in such a manner as to permit the production of gas from the Blanco-Mesaverde Pool and the production of gas from the Basin-Dakota Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Section V, Rule 112-A.

THE APPLICATION OF CONSOLIDATED OIL
& GAS INCORPORATED FOR PERMISSION
TO EFFECT DUAL COMPLETION OF ITS
MONTROYA WELL NO. 1-35 LOCATED IN THE
SE¼ 4 OF SECTION 35, TOWNSHIP 32
NORTH, RANGE 13 WEST, NMPM, SAN JUAN
COUNTY, NEW MEXICO, IN SUCH A MANNER
AS TO PERMIT THE PRODUCTION OF GAS
FROM THE BLANCO-MESAVERDE POOL AND THE
PRODUCTION OF GAS FROM THE BASIN-DAKOTA
POOL.

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Consolidated Oil
& Gas Incorporated, made application to the New Mexico Oil
Conservation Commission on January 3, 1961, for permission to
dualy complete its Montroya Well No. 1-35 located in the SE¼ 4 NW¼
of Section 35, Township 32 North, Range 13 West, NMPM, San Juan
County, New Mexico, in such a manner as to permit the production
of gas from the Blanco-Mesa Verde pool and the production of gas
from the Basin-Dakota Pool.

Now, on this 6th day of January, 1961, the Secretary-
Director finds:

(1) That application has been duly filed under the
provisions of Sub-section 'c' of Rule 112-A of the Commission's
Rules and Regulations;

(2) That satisfactory information has been provided
that all operators of offset acreage have been duly notified; and

(3) That no objections have been received within the
waiting period as prescribed by said rule.

(4) That the proposed dual completion will not cause
waste nor impair correlative rights.

(5) That the mechanics of the proposed dual completion
are feasible and consonant with good conservation practices.

IT IS FURTHER ORDERED:

That the applicant hereby, Consolidated Oil & Gas
Incorporated, be and the same is hereby authorized to dualy complete
its Montroya Well No. 1-35 located in the SE¼ 4 NW¼ of Section 35,
Township 32 North, Range 13 West, NMPM, San Juan County, New Mexico,
in such a manner as to permit the production of gas from the Blanco-
Mesa Verde Pool and the production of gas from the Basin-Dakota
Pool through parallel strings of tubing.

PROVIDED HOWEVER, That applicant shall complete, operate
and produce said well in accordance with the provisions of section

Order No. DC-1036

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PROVIDED FURTHER. That applicant shall take packer-leakage tests upon completion and annually thereafter during the Annual Deliverability Test Period for the Basin-Dakota Pool.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order, the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

SEAL

PROVIDED FURTHER, That applicant shall take
packer-leakage tests upon completion and annually thereafter
during the Annual Deliverability Test Period for the Basin-Dakota
Pool.

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cause is hereby retained by the Commission for such further order
or orders as may seem necessary or convenient for the prevention
of waste and/or protection of correlative rights upon failure of
applicant to comply with any requirement of this order. The
Commission may terminate the authority hereby granted and require
applicant or its successors and assigns to limit its activities to
regular single-zone production in the interests of conservation.

DONE at Santa Fe, New Mexico, on the day and year
heretofore designated.

STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION

A. L. PORTER, Jr.,
Secretary-Director

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