

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 1118600
5. Indicate Type of Lease - STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. FEE
7. Lease Name or Unit Agreement Name MONTOYA
8. Well No. #1
9. Pool name or Wildcat BASIN DK/BLANCO MV

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Snyder Oil Corporation
3. Address of Operator P.O. Box 2038 Farmington, NM 87499	4. Well Location Unit Letter H : 1660 Feet From The NORTH Line and 940 Feet From The East Line Section 35 Township 32N Range 13W NMPM San Juan County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5852' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject Well Plugged: Abandoned on February 28, 1994
per the attached report.

RECEIVED
MAR - 9 1994
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wayne L. Converse TITLE District Engineer DATE 3/02/94
TYPE OR PRINT NAME Wayne L. Converse TELEPHONE NO. 632-8056

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY DEPUTY OIL & GAS INSPECTOR DIST. 42 DATE MAR - 9 1994

CONDITIONS OF APPROVAL, IF ANY:

March 3, 1994

Page 1 of 2

Snyder Oil Corporation
Montoya #1 (MV/Dk)
1660' FNL, 940' FEL
Sec. 35, T32N, R13W
San Juan County, NM
Fee Lease

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1&2** from 6626' to 5160' with 124 sxs Class B cement, to cover Dakota perms, top and Gallup top.
- Plug #3** with retainer at 4480', pump 123 sxs Class B cement, squeeze 113 sxs below retainer and spot 10 sxs above up to 4428'.
- Plug #4** with retainer at 3780', pump 15 sxs Class B cement from 3780' to 3702' inside casing.
- Plug #5** with retainer at 2128', pump 190 sxs Class B cement, squeeze 180 sxs below retainer from 2201' to 1550' outside casing and spot 10 sxs above retainer up to 2076' inside casing.
- Plug #6** from 1652' to 1501' with 29 sxs Class B cement inside casing.
- Plug #7** from 240' to surface with 143 sxs Class B cement, circulate good cement to surface out bradenhead.

Plugging Summary:

- 2-23-94 Safety meeting. Drive rig and equipment to location. MV tubing and casing had 1,600# pressure, Dk tubing had 600# pressure. Rig up relief lines and attempt to blow well down; well blowing. Kill MV side and casing with 80 bbl water. Dk side still had 600# pressure. Kill Dk side with 40 bbl water. Pumped total 120 bbl water. ND wellhead. PU on MV tubing, then donut on Dk side fell down in wellhead. Set MV tubing donut back into wellhead. Pull 53,000# to free Dakota donut, PU donut to landing place in wellhead. Lock in DK donut. NU BOP and offset flange. Change over for 1-1/4" tubing. POH and LD 1-1/4" Mesaverde tubing (146 jts). ND offset spool. Change over for 2-3/8" tubing. PU on Dk side and work tubing. SDFN.

March 3, 1994

Page 2 of 2

Snyder Oil Corporation
Montoya #1 (MV/Dk)
1660' FNL, 940' FEL
Sec. 35, T32N, R13W
San Juan County, NM
Fee Lease

PLUG AND ABANDONMENT REPORT

Plugging Summary:

- 2-24-94 Safety meeting. Open up well. Casing with MV perfs had no pressure. Dk tubing had 300# pressure. Blow down Dk tubing. Work tubing until packer seal assembly free. Pull tubing up 20'. Establish rate down tubing. Plug #1&2 from 6626' to 5160' with 124 sxs Class B cement, to cover Dakota perfs, top and Gallup top. POH and tally 2-3/8" Dakota tubing (211 jts, 6646'). RIH with wireline and tag cement at 4670'. POH with wireline. Procedure change approved by C. Gholson with OCD because liner top was covered with first plug. PU 7" cement retainer and RIH; set at 4480'. Pressure test tubing to 1000#; establish rate into perfs 2 bpm at 150#. Plug #3 with retainer at 4480', pump 123 sxs Class B cement, squeeze 113 sxs below retainer and spot 10 sxs above up to 4428'. POH to 4200'. Load hole with water and attempt to pressure test casing, leak 1/8 bpm at 500#. POH with setting tool. SDFN.
- 2-25-94 Safety meeting. Open up well. Perforate 4 holes at 3828'. PU 7" cement retainer and RIH; set at 3780'; attempt to establish rate into holes; pressured up to 1,100#. Sting out of CR. Procedure change approved by C. Gholson with OCD. Plug #4 with retainer at 3780', pump 15 sxs Class B cement from 3780' to 3702' inside casing. POH to 2128'. Load hole with water and circulate well clean. Pressure test casing to 500#; held OK. POH and LD setting tool. Perforate 4 holes at 2201'. Load hole with water and establish rate into holes 1-3/4 bpm at 500#. PU 7" cement retainer and RIH; set at 2128'; establish rate into holes 1-3/4 bpm at 500#. Plug #5 with retainer at 2128', pump 190 sxs Class B cement, squeeze 180 sxs below retainer from 2201' to 1550' outside casing and spot 10 sxs above retainer up to 2076' inside casing. POH to 1652'. Plug #6 from 1652' to 1501' with 29 sxs Class B cement inside casing. POH and LD tubing and setting tool. Perforate 2 holes at 240'. Establish circulation out bradenhead with 9 bbl water. Shut in well. SDFN.
- 2-28-94 Safety meeting. Open up well. Establish circulation out bradenhead. Plug #7 from 240' to surface with 143 sxs Class B cement, circulate good cement to surface out bradenhead. Shut in well. Dig out wellhead. Open up well. ND BOP and cut off wellhead. Install dry hole marker with 30 sxs cement. Rig down and move off location.

C. Gholson with OCD reviewed operations and changes.