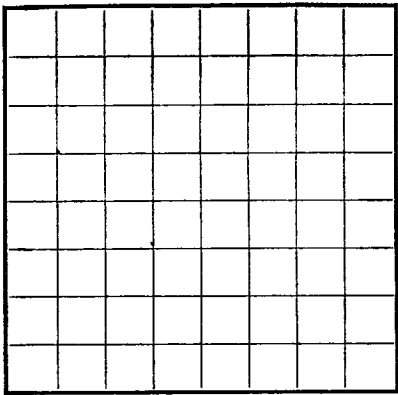




U. S. LAND OFFICE Santa Fe
SERIAL NUMBER _____
LEASE OR PERMIT TO PROSPECT _____
SF - 078051

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi-Taylor Oil Corporation Address P. O. Drawer 1198, Farmington
Lessor or Tract Delhi-Mudge Field Unders. Lakota State New Mexico
Well No. 9 Sec. 33 T. 32N R. 11W Meridian NMPM County San Juan
Location 790 ft. 1/4 of N Line and 790 ft. 1/4 of E Line of Sec. 33 Elevation 6152
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Date October 12, 1960 Title Dist. Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 8-29, 1960 Finished drilling 9-13, 1960

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 7324 to 7364 G No. 4, from _____ to _____
No. 2, from 7400 to 7514 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>225</u>	<u>8</u>	<u>Halliburton</u>	<u>200</u>	<u>Halliburton</u>	<u>7324-7364</u>			<u>Intermediate</u>
<u>8-1/2</u>	<u>200</u>	<u>8</u>	<u>Halliburton</u>	<u>200</u>	<u>Halliburton</u>	<u>7364-7400</u>			<u>Intermediate</u>
<u>5-1/2</u>	<u>117</u>	<u>8</u>	<u>Halliburton</u>	<u>250</u>	<u>Halliburton</u>	<u>7400-7514</u>			<u>Production</u>
<u>2-3/8</u>	<u>4.70</u>	<u>"</u>	<u>Halliburton</u>	<u>---</u>	<u>Halliburton</u>	<u>7514-7537</u>			<u>Tubing</u>
<u>Perf. 7436-7514, 7476-82, 7426-36, 7400-18 w/4 jets per ft. 7324-64</u>									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>225</u>	<u>200</u>	<u>Halliburton</u>		
<u>8-1/2</u>	<u>200</u>	<u>200</u>	<u>"</u>		
<u>5-1/2</u>	<u>7537</u>	<u>250</u>	<u>"</u>		
<u>2-3/8</u>	<u>7500</u>	<u>---</u>	<u>Tubing</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>
<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>

TOOLS USED

Rotary tools were used from 0 w/mud feet to 2946 feet, and from 2946 w/cas feet to 7537 feet TD
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2775 MCF NOF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. SI-168 hrs. CP-2116 TP-2116

EMPLOYEES

R. J. Sorrow, Driller T. Roberts, Pusher
B. G. Harber, Driller J. L. Hayes, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>*2860</u>	<u>2860</u>	<u>Sand & shale & coal</u>
<u>*2860</u>	<u>*2940</u>	<u>80</u>	<u>Pictured Cliffs ss</u>
<u>*2940</u>	<u>*4335</u>	<u>1395</u>	<u>Lewis sh</u>
<u>*4335</u>	<u>*4425</u>	<u>90</u>	<u>Mesaverde Transition zone (ss & sh)</u>
<u>*4425</u>	<u>*4560</u>	<u>135</u>	<u>Cliffhouse ss</u>
<u>*4560</u>	<u>*4925</u>	<u>365</u>	<u>Manefee sh & ss & coal</u>
<u>*4925</u>	<u>*5050</u>	<u>125</u>	<u>Pt. Lookout ss</u>
<u>*5050</u>	<u>6546</u>	<u>1496</u>	<u>Mancos sh</u>
<u>6546</u>	<u>6842</u>	<u>296</u>	<u>Gallup ss & sh</u>
<u>6842</u>	<u>7202</u>	<u>360</u>	<u>Lower Mancos sh</u>
<u>7202</u>	<u>7257</u>	<u>55</u>	<u>Greenhorn silty-lm.</u>
<u>7257</u>	<u>7320</u>	<u>63</u>	<u>Graneros sh</u>
<u>7320</u>	<u>7399</u>	<u>79</u>	<u>Graneros ss</u>
<u>7399</u>	<u>7537</u>	<u>138</u>	<u>Dakota ss & sh</u>

* Depths are estimated, no log was run on this interval.

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 08-18-2009 BY 60322
BAGDAD BUREAU NO. 42-10326-2

00-18-SI expires 12/31/18

0-978

..... 1950-1951

PLEASE OR PERMIT TO PROCEED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____
Date _____

State _____ Title _____

Location 700 ft. S. of N. 1/4 of Sec. 33 and E. 1/4 of W. 1/4 of T. 28N., R. 16E., Meridian _____ Well No. _____ Lessor or Trust _____ Company _____

Address P. O. Box 1192, Fairbank, Alaska Field Under Lake State New York County New York

The summary on this page is for the condition of the well at above date.

Commenced drilling	10-25	Finished drilling	10-27
10-25			10-27

OIL OR GAS SANDS OR ZONES

(Treated as by G)

No. 3, from	7334	to	7334.5	No. 4, from	7334.5	to	7335
No. 2, from	7335	to	7335.5	No. 5, from	7335.5	to	7336
No. 1, from	7336	to	7336.5	No. 6, from	7336.5	to	7337

No. 3 from	to	No. 8, from	to
No. 2 from	to	No. 4, from	to

State where produced	Weight per foot	Threads per inch	Make	Amount	Kind of stock	Cut and pulled from	Form	To	Purposes
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CASING RECORD

Case No.	Owner	Amount	Kind of case	Cut and pulled from	From	To	Remarks
1-214-2-30	HISTORICAL SOCIETY OF OREGON GAS WELL						It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the same and the results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or pulling.

MUDGING AND CEMENTING RECORD

Slut Lining	Water set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10	2.5	100	Hydraulic		
11	2.5	100	"		
12	2.5	100	"		
13	2.5	100	"		
14	2.5	100	"		

PLUGS AND ADAPTERS

Flowing plug - lateral	Length	Depth set
490 ft - lateral		

SHOOTING RECORD

Size	Steel used	Reinforcing used	Quantity	Date	Depth cleared	Depth cleared out
12	11.5	11.5	11.5	11.5	11.5	11.5
12	11.5	11.5	11.5	11.5	11.5	11.5

TOOLS USED

Rotary tools were used from	feet to	feet and from	feet to
Cable tools were used from	feet to	feet and from	feet to

DATES	
Put to producing	19

DATA

Rock pressure, lbs. per sq. in. at the surface	10	Put to producing
If gas well, cu. ft. per 24 hours		
Emulsion; % water; and % sediment.		
Gravity, °Be.		
The production for the first 24 hours was		barrels of fluid of which % was oil; %

EMPLOYEES

1. Miller	1. Miller
2. Miller	2. Miller

FORMATION RECORD

FORMATION	TOTAL FEET	TO-	FROM-
1000' to 1200' ss	200	1000'	1200'
1200' to 1400' ss	200	1200'	1400'
1400' to 1600' ss	200	1400'	1600'
1600' to 1800' ss	200	1600'	1800'
1800' to 2000' ss	200	1800'	2000'
2000' to 2200' ss	200	2000'	2200'
2200' to 2400' ss	200	2200'	2400'
2400' to 2600' ss	200	2400'	2600'
2600' to 2800' ss	200	2600'	2800'
2800' to 3000' ss	200	2800'	3000'
3000' to 3200' ss	200	3000'	3200'
3200' to 3400' ss	200	3200'	3400'
3400' to 3600' ss	200	3400'	3600'
3600' to 3800' ss	200	3600'	3800'
3800' to 4000' ss	200	3800'	4000'
4000' to 4200' ss	200	4000'	4200'
4200' to 4400' ss	200	4200'	4400'
4400' to 4600' ss	200	4400'	4600'
4600' to 4800' ss	200	4600'	4800'
4800' to 5000' ss	200	4800'	5000'
5000' to 5200' ss	200	5000'	5200'
5200' to 5400' ss	200	5200'	5400'
5400' to 5600' ss	200	5400'	5600'
5600' to 5800' ss	200	5600'	5800'
5800' to 6000' ss	200	5800'	6000'
6000' to 6200' ss	200	6000'	6200'
6200' to 6400' ss	200	6200'	6400'
6400' to 6600' ss	200	6400'	6600'
6600' to 6800' ss	200	6600'	6800'
6800' to 7000' ss	200	6800'	7000'
7000' to 7200' ss	200	7000'	7200'
7200' to 7400' ss	200	7200'	7400'
7400' to 7600' ss	200	7400'	7600'
7600' to 7800' ss	200	7600'	7800'
7800' to 8000' ss	200	7800'	8000'
8000' to 8200' ss	200	8000'	8200'
8200' to 8400' ss	200	8200'	8400'
8400' to 8600' ss	200	8400'	8600'
8600' to 8800' ss	200	8600'	8800'
8800' to 9000' ss	200	8800'	9000'
9000' to 9200' ss	200	9000'	9200'
9200' to 9400' ss	200	9200'	9400'
9400' to 9600' ss	200	9400'	9600'
9600' to 9800' ss	200	9600'	9800'
9800' to 10000' ss	200	9800'	10000'

...because the ...

FORMATION RECORD—Continued

(b)(7)(C)

4-20.00 50