

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

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5. Lease Designation and Serial No.

SF-078051

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mudge LS #24

9. API Well No.

3004511187

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790FNL

790FEL

Sec. 33 T 32N R 11W

Unit S

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Well Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company requests permission to repair the above referenced well per the attached procedures.

If you have any technical questions please contact Khahn Vu at (303) 830-4920 or myself for any administrative concerns.

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14. I hereby certify that the foregoing is true and correct

Signed

*Gail M. Jefferson*

Title

Sr. Admin. Staff Asst.

Date

04-13-1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**APPROVED**

APR 17 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

**DISTRICT MANAGER**

Mudge LS 24

Orig. Comp. 08/60

TD = 7537' , PBTD = 7516'

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**2nd Version**

1. Record TP, SIICP, SICP, and SIBHP.
2. MIRUSU
3. TOH with 2" landed @ 7500'. A perforation gun was lost in the tubing with bit on bottom. Check the tubing. If tubing is stuck, find freepoint and backoff tubing. Then, wash over the tubing and TIH bit and scraper to PBTD (7516')
4. Cleanout well with air is possible
5. TIH with packer.
6. Pressure test casing to 1000 psi. If test fails, contact engineer.
7. Pump the following schedule.

Stage	Time (min)	IPA Rate (BPM)	IPA Vol (gal)	CO <sub>2</sub> Rate (BPM)	CO <sub>2</sub> Vol (gal)
1	11	0	0	2	22.3
2	71	1	3000	0.3	21.3
3	25	0	0	2	50.1
Total	107		3000		93.7

Notes: Ratio of 2% KCl water:IPA should be 3:1  
CO<sub>2</sub> needed 16.5 tons + cool down

8. SI well overnight.
9. Flow back well until well logs off.
10. TIH with 2 3/8" to 7496'.
11. Tie well back to surface equipment and return well to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920

H - (303) 980-6324

# Amoco Production Company

## ENGINEERING CHART

Sheet No \_\_\_\_\_ Of \_\_\_\_\_  
 File \_\_\_\_\_  
 Appn \_\_\_\_\_  
 Date \_\_\_\_\_  
 By \_\_\_\_\_

SUBJECT Mudge LS 24

