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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company ARTIC OIL & GAS				Address SEANER 570, FARMINGTON, NEW MEXICO			
Lease OLIVER-MARTIN	Well No. 14	Unit Letter	Section 28	Township 72N	Range 12E		
Date Work Performed	Pool Blanca m.v. BLANCA MANTA			County SAN JUAN, NEW MEXICO			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-23-63. Drove down & moved rig. Waiting on 70 csg liner. Pressured csg to 1500. Held O.K. Went in hole & retrieved BP. Cleaned out to 7120 csg w/ 3 1/4" bit. sub well 6 hrs. Came out of hole w/ 2" tag, found csg patch collapsed. Went in w/ drill pipe & mill. Came out of hole. Run bit & tag to clean out to 7120 w/ 3 1/4" bit. sub Baker 4 1/2" plug BP @ 4990' NEB. Stage collar @ 1213'. Cased let stage w/ 240 as 50/50 porous 15 csg & 70 @ 2110 AM End stage w/ 125 as 50/50 porous 15 csg. 70 @ 6:10 AM. Pressured up on csg. O.K. Reported 250 gals NEB acid. Squashed 125 gals across parts. Came out of hole w/ tag prep to free. Press. Bak w/ 10,000 10-20 sd, 11,760 gal NEB w/ 15 csg. 7/ Jill per 1000 gal. In flush well sand off. Pumped in @ 3200, ran 3500, avg working press. 3300, Avg IN 18 BPM. Circ out at & cleaned out to 7120'. Re-parts & shots/rf 6060-6070, 6080-6090, 6070-6080, 7040-7050. Refrased w/ 6,000 20-40 sd 37,380 gals NEB w/ 15 csg. 7/ Jill per 1000 gals. Pumped in @ 2900, ran 3500, avg working press 3400, Avg IN 20 BPM. Flushed w/ 7,140 gals NEB. Total sd in formation for both jobs approx 16,000. Cleaned out to 7120' NEB. Landed the 256 jts 6840; Landed @ 6890 NEB. Landed @ 6900. Working very well out of gas & steady 1" to 1 1/2" stream of wtr. Gas TOTAL. sub well in 2PM 8-23-63. Well died @ 5:30 PM. sub back in at 6:30 PM. Died again. sub in twice between PM 8-23-63 and AM 8-24-63. Continued on Attached Page.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/BBL	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Emory Ames</i>	Name JOE C. SALMON
Title Supervisor Dist. # 3	Position DISTRICT SUPERINTENDENT
Date SEP 17 1963	Company ARTIC OIL & GAS

ACTEC OIL & GAS

DRAWER 770, FARMINGTON, NEW MEXICO

CULLEPPER-MARTIN

14

30

7324

120

Blanco, Mr
~~ST. BLANCO MARTIN~~

SAN JUAN, NEW MEXICO

Continued Successful Work Well died. Had again. Set Baker Model B cast iron set retainer
1021. Spaced last perfor w/90 in of most art. left 463' of set in cag below retainer
250' set in cag above retainer. Perfor w/2 shots per ft from 4640-4700. Prep to frac
Fract w/60,000/ 20-40 at 20,000/ 10-20 at 5 1275 while H2O w/2 1/2 1101 per each 1000 gals.
Flow w/130 while H2O 11, pad on 6 10-1 53 1015 per ,w/, as from 23000, Avg treating press
1500/avg inj rate 65 bbls/min. Instant RI 0.2 dropped 215 balls. Run 163 lbs 2 3/8" H2O the
set 4638' H2O. Well in 8 9 ps 8-23-63. Flow to clean up. STEP 967; FUP 813;
STEP 967; FUP 440 1/4" choke Volume 5,464 NETPD; ACP 13,956 NETPD 9-2-63



ORIGINAL SIGNED BY JOE C. SALMON ^{JOE C. SALMON}

DIRECT SUPERVISOR

ACTEC OIL & GAS COMPANY