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U.S.G.S.		
LAND OFFICE		
OIL		
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	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAF	OR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	Operator						
-	WTR Oil Company						
	P.O. Drawer LL, Cortez, Colorado 81321 Reason(s) for filing (Check proper box) New We!! Change in Transporter of:						
	Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Conden					
	If change of ownership give name and address of previous owner	Getty Oil Company, P.	0. Box 3360, C	asper, Wyomin	g 82602		
11. [DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	rmation	Kind of Lease F	ederal Legse No.		
	Navajo "P"	1 Many Rocks G	allup	State, Federal or Fe			
	Unit Letter E ; 195	O Feet From The North Line	and 610	Feet From The W	est		
	Line of Section 35 Tox	wnship 32N Range	17W , NMPN	San Juan	County		
111.		TER OF OIL AND NATURAL GA		· · · · · · · · · · · · · · · · · · ·	1		
	Shell Pipeline Corpo	Shell Pipeline Corporation Address (Give address to which approved copy of the P.O. Box 1588, Farmington,					
ľ	Name of Authorized Transporter of Car	singhead Gas or Dry Gas			py of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 34 32N 17W	Is gas actually connect	<u>'</u>			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,			D-1 C D-4 D(4 D-4		
	Designate Type of Completion	on - (X)	New Well Workover	Deepen Pluc	g Back 'Same Resiv.' Diff. Resiv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tub	ing Depth		
	Perforations		<u> </u>	Dep	th Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECO	RD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Bun To Tanks Date of Test One Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas lift, etc	,		
	Length of Test	Tubing Pressure	Casing Pressure	Cho	oko S/ze		
	Actual Prod. During Test	Oil-Bble.	Water - Bble.	Gas	CIL CONTROL		
	GAS WELL				\$157.5 /		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Grd Grd	wity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in) Cho	oke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED SEP 1 2 1979 . 19				
above is true and complete to the best of my knowledge and belief.			BY Original Signed by A. R. Kendrick SUPERVISOR DISTRICT # 8				
		H					
James Hoosley			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation				
1	co operator		tests taken on the	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	9/11/79	itle)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				