

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1991

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. 600-3540
2. Name of Operator APA Development Corp FCO NMOCED	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 1000 Rio Brazos Ayles, NM 87410	7. If Unit or C.A. Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 35 32N 17W Unit Letter E 1950' FNL 610' FWL	8. Well Name and No. Navajo P-1 11-98
	9. API Well No. 30-045-87062
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

RECEIVED

APR 03 2002

BUREAU OF LAND MANAGEMENT
FARMINGTON FIELD OFFICE

FOR RECORDER

APR 04 2002

MANAGEMENT FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.
Signed: Randy Blackmon Title: P&A Supervisor Reg Energy Date: 3-24-02

(This space for Federal or State office use)

Approved by: _____ Title: _____ Date: _____
Conditions of approval, if any: _____

**KEY ENERGY SERVICES
P&A OPERATION
CEMENT SERVICE REPORT**

WELL NAME: NAVAJO P # 1

TOTAL PLUGS SET: 2

DATE STARTED: 9-20-01

TOTAL SACKS USED: 178

DATE COMPLETED: 9-25-01

STATE WITNESS: H. VILLENUEVA

MOL RIG UP. HOT OIL RODS & TUBING. LD RODS. NU BOP & TEST.

PLUG # 1 (1367'-1215'). 16 SX W/2% CACL₂. TIH & TAG @ 1398'. MIX & PUMP 12 SX TO BRING TOC TO 1215'. PRESSURE TEST 500 LBS. GOOD TEST.

PLUG # 2 (295'-SURFACE) PERFORATE @ 241'. NO RATE. PERF @ 175'. TIH TO 295'. CEMENT W/86 SX. NO RETURNS. POOH & PERF @ 54'. BULLHEAD 16 SX DOWN 4 ½" CASING. CUT HOLE IN SURFACE PIPE. FILL WITH 48 SX.

DIG CELLAR. CUT OFF WELL HEAD. INSTALL DRY HOLE MARKER.

RANDY BLACKMON
P&A SUPERVISOR