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IRANSPORTER	OIL	1		
	GAS			
OPERATOR		1		
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Opercy				

	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	O OIL CONSERVATION COMMISSION DUEST FOR ALLOWABLE AND O TRANSPORT OIL AND NATURAL GAS		
,	LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROCATION OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND MATURAL	GAS	
1.	Supron Energy Cor	poration			
	P. C. Box 508, Farmington, New Mexico 37401				
	Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas Conder	OTHER PORTER	of Operator	
	If change of ownership give name	Content	issue		
	and address of previous owner				
11.	Lease Name Wright State Com Location	Well No. Pool Name, Including F	de State, Feder	ral or Fee State B-11124-24	
	Unit Letter B ; 1000	Feet From The South Lin		The West East County	
111					
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this form is to be sent Plateau. Inc. Farmington, New Mexico 87401				
	Plateau, Inc. Name or Authorized Transporter of Casinghead Gas or Dry Gas		Addirected attended to the sent of the sen		
	Southern Union Gat If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	<u> </u>	hen	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:		
	Designate Type of Completio		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations		<u> </u>	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD			SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		:	1		
				l and must be equal to or exceed top allow-	
V .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Date of Test Clest must be applied for this de	pter recovery of total volume of toda of the pth or be for full 24 hours) Producing Method (Flow, pump, gas l		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Cii-Bbis.	Water - Bbls.	Gga-MCF	
	Actual Prod. During Test	O11- BB.8.	114141 - 20101		
	GAS WELL				
!	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
ĺ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANC	Έ	OIL CONSERVATION COMMISSION		
	Commission have been complied w	the rules and regulations of the Oil Conservation APPROVED APPROVED APPROVED			
	above is true and complete to the	best of my knowledge and belief.	PETROLEUM ENGINEER DIST. NO. 3		
	Original Signed By		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.		
-	Rudy D. Motto	tura)			
	Rudy D. Motto (Signal Area Superintendent	iwe/			
•	July 6, 1977	(e)			
	(Dat	e)			