NO. OF COPIES RECI	IVED			
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	G A S			
OPERATOR		_		
PRORATION OFFICE				
Operator				
Union Texas Petroleu				
Address				
1860 Linc	oln S	tre	et,	
Reason(s) for filing (Check proper box				
New Well				

	DISTRIBUTION SANTA FE		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
	FILE		AND	ve.		
	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	13		
	LAND OFFICE		· · · · · · · · · · · · · · · · · · ·	The second second		
	TRANSPORTER GAS					
	OPERATOR		. The			
1.	PRORATION OFFICE					
	Operator Detrocleys	m Componation				
	Union Texas Petroleum Corporation					
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295					
	Reason(s) for filing (Check proper box) Other (Please explain) Change of Owner ship to					
	New Well	lew Well Unicon Producing Company Successor to				
	Recompletion Oil Dry Gds Cupron Energy Corporation					
	Change in Ownership X	Casinghead Gas Condens	sate			
	If change of ownership give name	upron Energy Corporation.	P O Box 808 Farmingt	on. New Mexico 87401		
	and address of previous owner	upron Energy corporation.	, 1:0: 201 000; ========			
П.	DESCRIPTION OF WELL AND I	LEASE		Lease No.		
	Lease Name	Well No. Pool Name, Including For		or Fee STATE SF B-11124 2		
	WRIGHT STATE COM	1 BASIN DAKOTA	Sidie, i ddeidi	51. 15 51A1E 31 P-11124 8		
	Location B 1000		and 1780 Feet From T	he EAST		
	Unit Letter B 1000	Feet From The <u>NORTH</u> Line	and 1,00 Feet rom 1	ne DNO1		
	Line of Section 36 Tow	mship 32 NORTH Rance 13	WEST , NMPM,	SAN JUAN County		
	Line of Section CC					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ad conv of this form is to be sent!		
	Name of Authorized Transporter of Oil	or Condensate 📉	P. O. Box 108, Farmingt			
	Plateau, Inc.	inghead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		Address (Give address to which approved 1800 First International	l Búilding		
	Southern Union Gathe	Unit Sec. Twp. Rge.	Dallas, TX 75201 Is gas actually connected? Whe	n		
	If well produces oil or liquids, give location of tanks.	B 36 32N 13W	YES	4/26/60		
		h that from any other lease or pool, g				
ıv	If this production is commingled with COMPLETION DATA			Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completion	(V)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completion		Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	6985			
	11/10/59	01/26/60 Name of Producing Formation	Top 011/Gas Pay 6727	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	DAKOTA	6/2/	6465		
	5835 Perforations	25 60 6707 6000		Depth Casing Shoe		
	6905-60, 6/2/-6892			6982.8		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		10-3/4	276.65	275 150		
		7-5/8	2362.96 4832.80	293		
		5-1/2 2-3/8	6465	1		
	Test must be after recovery of total volume of load oil and must be equal to or exceed top allo					
V	able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)		
			Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Casing Flassma			
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF		
	Actual Prod. During 1981					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore Size		
		1	0:: 00::05::05::05	TION COMMISSION		
VI	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation given		U SIL CONSERVA	1 1000		
			OIL CONSERVATION COMMISSION APPROVED			
			Original Signed by FRANK T. CHAVEZ			
	above is true and complete to the best of my knowledge and belief.		SUPERVISOR DISTRICT # 3			
	Union Texas Petroleum Corporation		TITLE SUPERVISOR DISTRICT #			
			This form is to be filed in compliance with RULE 1104.			
· · · · · · · · · · · · · · · · · · ·			To all the annual for allow	vable for a newly drilled or deeper		

If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111. (Signature)

Vice - President

(Title)

(Date)

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forms C-104 must be filed for each pool in multi