NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR () - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Midland, Texas (Place)	2-9-59 (Date)
E ARE HE	EREBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:	-,
Monsant		cal Co.	Montoya Unit , Well No. 1 , in SE (Lease)	
N Unit Lette	, Sec	25,	T. 32N R. 13W NMPM, Northwest Blanco ()	AV)Pool
			County. Date Spudded. 1-12-59 Date Drilling Completed Elevation 5879 Total Depth 4800 PBTD	
Please	indicate l	location:	Top CLY/Gas Pay 4553 Name of Prod. Form. Mesaverde	- · · · · · · · · · · · · · · · · · · ·
D C	В	A	PRODUCING INTERVAL -	CPOINT LOOKS
E F	· G	H	Perforations 4556 - 4768 Depth Depth Depth Open Hole Casing Shoe 4798 Tubing	<u>4672</u>
			OIL WELL TEST -	
LK	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs	
M N		P	Test After Acid or Fracture Treatment (after recovery of volume of oil e load oil used):bbls.oil,bbls water inhrs,	Choke
X	<u></u>		GAS WELL TEST -	
			Natural Prod. Test: 12 MCF/Day; Hours flowed 3 Chok	e Size 2"
. *		enting Reco	Method of Testing (pitot, back pressure, etc.): orfice well tes	ster
Size	Feet	SAR	Test After Acid or Fracture Treatment: 3500 MCF/Day; Hour	s flowed <u>L</u>
10 3/4"	191	150	Choke Size 2# Method of Testing: pitat tube	
7 5/8"	4399	170	Acid or Fracture Treatment (Give amounts of materials used, such as acid	, water, oil, and
5 1/2"	liner 4798	100	sand): 100.000 gal. water W/1# sand per pa Casing Tubing Date first new Press. 1000 Press. None oil run to tanks None	
/			Oil Transporter None, shut-in	<u> </u>
2 3/8"	4672	1	Gas Transporter None shut-in	COM
emarks:	This we	ll was a	hut-in after testing. Waiting on gas pipe line count	SCT.1.OIL
I hereby	certify th	4 1050	ormation given above is true and complete to the best of my knowledge. 19 Monsanto Chemical Company	
-		***************************************	(Company or Operator)	
OIL	CONSE	RVATION	COMMISSION By: (Signature)	. Reed)
Origin	al Sign	ed Emer	y C. Arnold Tule Dist. Prod. Supt.	
S		Dist. # 3	Send Communications regarding	well to:
tle			Name Monsanto Chemical Co.	
•			Address Drawer 1829, Midland, To	exas

pr L				
	OIL CONSERVA	OIL CONSERVATION COMMISSION AZTEC DISTRICT OFFICE		
	No. Copies Rece			
	DIST	DISTRIBUTION		
		NO.		
	Oper ator			
	Santa Re			
,	Proresion data :			
	State Lend Office			
	U. S. G. 3.			
	Transporter			
	File	1 -		