

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

CONSOLIDATED OIL & GAS, INC.

(Company or Operator)

HIPLEY

(Lease)

Well No. 1, in SE $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 26, T. 32N, R. 13E, NMPM.

Blanco Mesa Verde & Undesignated Dakota Pool, San Juan County.

Well is 990' feet from South line and 1712 feet from West lineof Section 26. If State Land the Oil and Gas Lease No. is - not -Drilling Commenced December 20, 1959 Drilling was Completed February 2, 1960Name of Drilling Contractor HURON DRILLING CO.Address 1700 Broadway, Denver 2, ColoradoElevation above sea level at Top of Tubing Head 5751; 5801 MB The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 4603 to 4847 No. 4, from _____ to _____No. 2, from 6828 to 7027 No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4	32.75	New	163	Slide	-		Surface
7	20 & 23	New	485	Float	-	*	Prod.
4-1/2	9.5	New	7082	Float	4877	**	Prod. Liner

* 4603-46, 4632-44, 4638-4700, 4717-23, 4747-50, 4813-20; 4827-31; 4823-38; 4751-43; 4752-56, 4804-90, 4835-47

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	10-3/4	183	175	Pump & Plug		
9	7	4899	175-62 gal			
6-1/8	4 1/2	7082	175-62 gal			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Sand Frac - Dakota 6828-7027 Used 1,000 gal. 15% acid, 63,000 lbs. sand, 67,000 gal. water.

Mesa Verde - 4603-4847. Used 20,000 lbs. sand, 50,000 gal. water.

Result of Production Stimulation No natural flow before - after Dakota flowed 1,600 MCF/d ab. upon flow (3 hr. test). Mesa Verde indicates similar performance but not yet tested.

7070'.
Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 7084 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Tested 2/16/ 1960

OIL WELL: The production during the first 24 hours was 11,680x barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1,600 absolute open flow M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 2275 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

T. Anhy.
T. Salt.
B. Salt.
T. Yates.
T. 7 Rivers.
T. Queen.
T. Grayburg.
T. San Andres.
T. Glorieta.
T. Drinkard.
T. Tubbs.
T. Abo.
T. Penn.
T. Miss.

T. Devonian.
T. Silurian.
T. Montoya.
T. Simpson.
T. McKee.
T. Ellenburger.
T. Gr. Wash.
T. Granite.
T.
T.
T.
T.
T.

Northwestern New Mexico

T. Ojo Alamo 405
T. Kirtland-Fruitland 709
T. Farmington 872
T. Pictured Cliffs 2148
T. Menefee 4031
T. Point Lookout 4355
T. Mancos 4800
T. Dakota 6826
T. Morrison 7027
T. Penn.
T.
T.
T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation																																																
0	10	10	Surface soil	4800	6692	1892	Med. grey shale, silty strks.																																																
10	405	395	Gry brn soft sandy shale	6692	6760	68	Limestone, Marly																																																
405	493	88	Grey sd, shaley	6760	6826	66	Blk shale																																																
493	570	77	Grey shale	6826	7027	201	Fine gn gry sandstone, shale strks.																																																
570	872	302	Gry sd shale	7027	7068	41	Mottled shale																																																
872	1580	708	Fn gn gry sd, & inter-bedded shale	7068	7084	26	Fine grained ss																																																
1580	2148	568	Gry sh w/interbedded coals	7084. TOTAL DEPTH																																																			
2148	2260	112	Vy fn gry silty sandstone	<table><tr><th colspan="4">OIL CONSERVATION COMMISSION</th></tr><tr><th colspan="4">AZTEC DISTRICT OFFICE</th></tr><tr><td colspan="2">No. Copies Received</td><td colspan="2">5</td></tr><tr><th colspan="4">DISTRIBUTION</th></tr><tr><td></td><td></td><td>NO. FURNISHED</td><td></td></tr><tr><td>Operator</td><td></td><td>1</td><td></td></tr><tr><td>Santa Fe</td><td></td><td>1</td><td></td></tr><tr><td>Proration Office</td><td></td><td></td><td></td></tr><tr><td>State Land Office</td><td></td><td></td><td></td></tr><tr><td>U. S. G. S.</td><td></td><td>2</td><td></td></tr><tr><td>Transporter</td><td></td><td></td><td></td></tr><tr><td>File</td><td></td><td>1</td><td>✓</td></tr></table>				OIL CONSERVATION COMMISSION				AZTEC DISTRICT OFFICE				No. Copies Received		5		DISTRIBUTION						NO. FURNISHED		Operator		1		Santa Fe		1		Proration Office				State Land Office				U. S. G. S.		2		Transporter				File		1	✓
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2260	3762	1502	Gry shale, silty																																																				
3762	4031	269	Fn grain sandstone, shaley																																																				
4031	4355	324	Shale, coal, sandy strks																																																				
4355	4800	265	Fine grained white sandstone, shale and coal strks																																																				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator CONSOLIDATED OIL & GAS, INC.
Name George E. Farmer, Production Manager

February 19, 1960
Address 2112 - 1700 Broadway, Denver 2, Colorado
Title Production Manager