

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

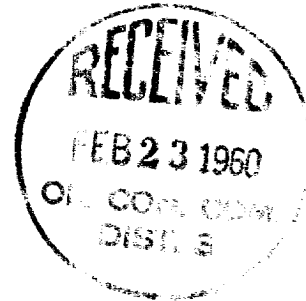
Name of Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>				Address <b>2112 Tower Bldg., 1700 Broadway, Denver 2, Colorado</b>			
Lease <b>RIPLEY</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>26</b>	Township <b>32 N</b>	Range <b>13W</b>		
Date Work Performed <b>12/20/59</b>	Pool <b>Undesignated Dakota Blanco Mesa Verde -</b>			County <b>San Juan</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled to 194'. Ran 7 jt 10-3/4" 32.75# Csg.  
Cemented with 175 sacks 2% CaCl<sub>2</sub>.  
Bump plug w/1,000 lbs. Pressure held.



Witnessed by <b>Robert B. Tenison</b>		Position <b>Superintendent</b>		Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	P B T D		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <b>Original Signed Emery C. Arnold</b>				Name 		
Title <b>Supervisor Dist. # 3</b>				Position <b>Production Manager</b>		
Date <b>FEB 23 1960</b>				Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		

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Name of Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		Address <b>2112 Tower Bldg., Denver 2, Colorado</b>				
Lease <b>RIPLEY</b>	Well No. <b>1</b>	Unit Letter <b>N</b>	Section <b>26</b>	Township <b>32N</b>	Range <b>13W</b>	
Date Work Performed <b>1/12/60</b>	Pool <b>Undesignated Dakota Blanco Mesa Verde -</b>			County <b>San Juan</b>		

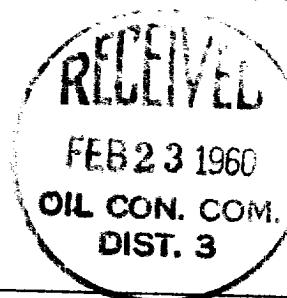
THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 9" hole to 4900'. Ran 7" 20 & 23 lb. J-55 Casing to 4899'. Cemented with 175 sacks 6% gel cement. Bumped plugs with 1500 psi. Pressure held. Released pressure, floats held, repressured to 1000 psi. Temperature survey showed top of cement at 3180'.

On 1/15/60, before D.O. cement pressured casing to 1,000 lbs. Held for 15 minutes. Casing O.K.



Witnessed by <b>Robert B. Tenison</b>	Position <b>Superintendent</b>	Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by  
**Original Signed Emery C. Arnold**

Name

Title  
**Supervisor Dist. # 3**

Position

Date  
**FEB 23 1960****Production Manager**

Company

**CONSOLIDATED OIL & GAS, INC.**

OIL CONSERVATION COM. 10/10/47  
 PLATE DISTRICT OFFICE  
 San Carlos District 3  
 DISTRIBUTION

	NO. FINISHED	
Director	/	
State Co.	/	
Operation Office		
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓

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Date Work Performed <b>1/22/60</b>	Pool <b>nated Dakota Blanco Mesa Verde &amp; Undesig-</b>				County <b>San Juan</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 4½" 9.5# J-55 Casing hung on Burns liner hanger inside 7" at 4877. Bottom of liner at 7082'. Cemented with 175 sacks 6% gel cement. Bump plugs with 1500 psi. Released from hanger, pulled up and reverse circulated out excess cement. Waited 4½ hours, pressured to 1500 psi, pressure held 15 minutes. W.O.C. 48 hours. Pressure test Casing to 3250 psi, pressure held 15 minutes. Casing O.K.



Witnessed by <b>Robert B. Tenison</b>	Position <b>Superintendent</b>	Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

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Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <b>Original Signed Emery C. Arnold</b>	Name 		
Title <b>Supervisor Dist. # 3</b>	Position <b>Production Manager</b>		
Date <b>FEB 23 1960</b>	Company <b>CONSOLIDATED OIL &amp; GAS, INC.</b>		

OIL CONSERVATION EXTENSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office		
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>