

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado 3-1-60  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

Consolidated Oil & Gas, Inc., Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

N Sec 26, T 32N, R 13W, NMPM, Blanco Mesa Verde Pool  
San Juan County. Date Spudded 12-20-56 Date Drilling Completed 2-2-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	X <sup>N</sup>	O	P

Elevation 5801 KB Total Depth 7084 PBD 7070  
Top Oil/Gas Pay 4605 Name of Prod. Form. Mesa Verde

**PRODUCING INTERVAL -**

Perforations 4605 - 4847  
Open Hole \_\_\_\_\_ Depth Casing Shoe 7082 Depth Tubing 4638

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

**GAS WELL TEST -**

Too Small to Measure  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4	183	175
7	4899	175
4 1/2	7082	175
Tbg. 1 1/2	4638	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 1670 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: 3 hour initial potential

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000# sand, 90,000 gallons water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 1114 Press. 1114 oil run to tanks

Oil Transporter Foutz & Bursom Trucking Company

Gas Transporter Southern Union Gathering Co.

Remarks: Dually Completed with Dakota

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved \_\_\_\_\_ MAR 3 1960, 19\_\_\_\_ CONSOLIDATED OIL & GAS, INC.  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

Title \_\_\_\_\_ Supervisor Dist. # 3

By: \_\_\_\_\_ (Signature) George E. Farnar

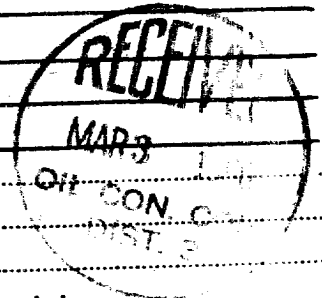
Title \_\_\_\_\_ Production Manager

Send Communications regarding well to:

Consolidated Oil & Gas, Inc.

Name \_\_\_\_\_ Suite 2112, 1700 Broadway

Address \_\_\_\_\_ Denver 2, Colorado



**OIL CONSERVATION ORDINANCE**  
**AZTEC DISTRICT OFFICE**

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