FORM C-103 (Rev 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS OR WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Address Company Consolidated Oil & Gas, Inc. 2112 Tower Building, Denver 2, Colorado 2112 Tower Building, Denver 2, Colorado 2126 N 26 32N 3N 3		(Sul	omit to appropria	te District								
Consolidated Oil & Gas, Inc. Well No. 1-26 N 26 32N 13W Range Repley 1-26 N 26 32N 13W Range 13W	ame of Company				A	Address	00	Duildir	a Denv	er 2.	Colorado	
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Ripley Pool Basin Dakota and County San Juan			l w e						:	1	3W	
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