

Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE
DENVER 22, COLORADO
PHONE: 757-5441

February 15, 1963

Oil & Gas Conservation Commission
State of New Mexico
1000 Rio Brazos Road
Aztec, New Mexico

Attention: Mr. A. Kendricks

Dear Sir:

Enclosed are 1962 packer leakage tests for the Tribal "C" Well No. 4-6, the Consolidated-Hale Well No. 2-15, and the Montoya Well No. 1 as requested in your letter of February 7, 1963.

Also enclosed is a report on the temporary abandonment of the Dakota zone in the Ripley Well No. 1-26, and a well bore sketch showing the present method of separating the Dakota and Mesa-verde zones. As soon as weather permits, we will move in a rig and permanently abandon the Dakota by placing a cement plug in the tubing string.

If these forms do not fill Commission requirements, please notify.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.



W. H. Williams, Chief Engineer

PJS:pt

Enclosures

NEW MEXICO OIL CONSERVATION COMMISSION

FORM O-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1105)

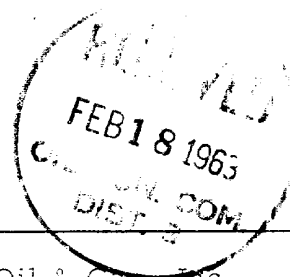
Name of Company Consolidated Oil & Gas, Inc.		Address 2112 Tower Building, Denver 2, Colorado				
Well No. 1-26	Unit Letter N	Section 26	Township 32N	Range 13W		
Date Work Performed September 5, 1962	Pool Basin Dakota and Blanco Mesa Verde	County San Juan				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): Temporary Abandonment of Dakota Zone
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Packer leakage test indicated leak in Dakota production string, upon pulling Mesa Verde production string found that tubing had parted and fallen around Dakota production string. Backed off Dakota string, found collar leak 10 joints down. After extensive fishing job, fished tubing to 4292'. Dakota string was then plugged by two 1-3/4" McCollough tubing plugs set at 4320' and 4323' KB. Dakota will be temporarily abandoned until January 1, 1963, at which time the well will be reentered, cleaned out, and recompleted as a dual Dakota and Mesa Verde producer.



Witnessed by Vernon Lowe	Position Superintendent	Company Consolidated Oil & Gas, Inc.
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

DF Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <i>George E. L...</i>
Title	Position Chief Engineer
Date	Company Consolidated Oil & Gas, Inc.

WELL-BORE SKETCH

Ripley #1-26

Anticipated

Found

After

